

**SCHEME DOCUMENT
FOR AUCTION OF COAL LINKAGES IN THE
CPP SUB- SECTOR UNDER TRANCHE IX**

September 2025

**Coal India Limited
A Government of India Undertaking**

Important Notice:

*The information contained in this Scheme Document for auction of coal-linkages in the CPP sub-sector (“**Scheme Document**”) or subsequently provided to Bidder(s), whether documentary or any other written form by or on behalf of Coal India Limited (“**CIL**”) and/ or any of its employees, is provided to Bidder(s) on the terms and conditions set out in this Scheme Document.*

This Scheme Document is neither an agreement nor an offer by CIL to the prospective Bidders or any other Person. The purpose of this Scheme Document is to provide interested parties with information that may be useful to them in making their Bids pursuant to this Scheme Document. This Scheme Document includes statements which reflect various assumptions, illustrations and assessments arrived at by CIL in relation to the non-regulated sector and the Lots. Such assumptions, illustrations, assessments and statements do not purport to contain all the information that each Bidder may require. This Scheme Document may not be appropriate for all Persons and it is not possible for CIL, its employees or advisors/auction service provider to consider the investment objectives, financial situation and particular needs of each party who reads or uses this Scheme Document. The assumptions, assessments, statements and information contained in the Scheme Document may not be complete, accurate, adequate or correct. Each Bidder should therefore, conduct its own investigations and analysis and should check the accuracy, adequacy, correctness, reliability and completeness of the assumptions, assessments, statements and information contained in this Scheme Document and obtain independent advice from appropriate sources before submitting a Bid.

Information provided in this Scheme Document to the Bidder(s) has been collated from several sources some of which may depend upon interpretation of Applicable Law. The information given is not intended to be an exhaustive account of statutory requirements and should not be regarded as complete. CIL accepts no responsibility for the accuracy or otherwise for any statement contained in this Scheme Document.

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CIL also accepts no liability of any nature whether resulting from negligence or otherwise howsoever caused, arising from reliance of any Bidder upon the statements contained in this Scheme Document.

Notwithstanding anything contained in the Scheme Document, CIL may, in its absolute discretion, but without being under any obligation to do so, update, amend or supplement the information, assessment, process or assumptions contained in this Scheme Document.

The issue of this Scheme Document does not imply that CIL is bound to select a Bidder or Successful Bidder and CIL reserves the right (without incurring any liability) to reject all or any of the Bidders or Bids without assigning any reason whatsoever.

Each Bidder shall bear all its costs associated with or relating to the preparation and submission of its Bid including but not limited to preparation, copying, postage, delivery fees, expenses associated with any demonstrations or presentations which may be required by CIL or any other costs incurred in connection with or relating to its Bid including the Process Fee and Bid Security. This Scheme Document is not transferable. Nothing contained in this Scheme Document shall be binding on CIL or confer any right on the Bidders.

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1 Definitions

- 1.1 In this Scheme Document, in addition to the terms defined in the body of this Scheme Document, the following capitalized terms shall, unless repugnant to the meaning or context thereof, have the following meanings:
- 1.1.1 “**Acceptable Bank**” shall mean a Scheduled Bank as listed in the Second Schedule of the Reserve Bank of India Act, 1934 excluding those listed under the headings of Gramin Banks, Urban Co-operative Banks and State Co-operative Banks.
- 1.1.2 “**Adjustment**” shall have the meaning ascribed to such term in Clause 3.5.2(f).
- 1.1.3 “**Agreement**” shall mean the Fuel Supply Agreement as may be prescribed or published by CIL and to be executed pursuant to Clause 3.5.4, a preliminary and tentative draft model format of which is provided in *Annexure I*.
- 1.1.4 “**Allocated Quantity**” shall have the meaning ascribed to such term in Clause 3.5.2(g).
- 1.1.5 “**Applicable Law**” shall mean all applicable statutes, laws, by-laws, rules, regulations, orders, ordinances, protocols, codes, guidelines, policies, notices, directions, judgments, decrees or other requirements or official directives of any governmental authority or court or other rules or regulations, approvals from the relevant governmental authority, government resolution, directive, or other government restriction or any similar form of decision of, or determination by, or any interpretation or adjudication having the force of law in India.
- 1.1.6 “**Approved Mine Plan**” shall mean a mine plan which has been approved in accordance with the Applicable Laws in relation to the captive coal mine.
- 1.1.7 “**Authorised Signatory**” shall mean the individual representing a Bidder who has been duly authorised on behalf of such Bidder to (i) use the Bidder’s digital signature certificate; (ii) execute and submit the Bid on behalf of the Bidder; (iii) sign the Affidavit cum undertaking/indemnity set out in *Annexure II* and the power of attorney set out in *Annexure III* on behalf of the Bidder; and (iv) execute and submit such other documents as may be deemed necessary, in accordance with the terms hereof.
- 1.1.8 “**Bid**” shall mean the bid submitted by a Bidder in accordance with Clause 3.5, for a Link Quantity with respect to a Specified End Use Plant pursuant to a unique registration number given by the Service Provider.
- 1.1.9 “**Bid Security**” shall have the meaning ascribed to such term in Clause 6.1.
- 1.1.10 “**Bidder**” with respect to a Bid shall mean any resident Indian Person including a proprietorship, partnership firm registered in India or a Company.
- 1.1.11 “**CIL**” shall mean Coal India Limited (a Government of India undertaking).
- 1.1.12 “**Coal Linkages**” shall have the meaning ascribed to such term in Clause 2.3.
- 1.1.13 “**Coal Requirement**” shall mean the coal requirement (in TPA) for the Specified End Use Plant specified by the Bidder on the Electronic Platform in terms of G10 grade of coal and considering 85% (eighty five percent) capacity utilisation level:

- a. calculated on the basis of the norms specified in CIMFR Report titled “Setting up of modalities for normative coal requirement of different industries” dated May 2015 (available on <https://www.mstcecommerce.com/auctionhome/Layouts/notice-coal-linkage.html>), if applicable; or
 - b. calculated by the relevant Bidders based on their own norms/ formula in case the consumption norms of the Specified End Use Plants are not specified in the CIMFR Report titled “Setting up of modalities for normative coal requirement of different industries” dated May 2015 (available on <https://www.mstcecommerce.com/auctionhome/Layouts/notice-coal-linkage.html>); provided that such calculation is reasonable, genuine, justified and logical.
- 1.1.14 “**Company**” shall have the meaning ascribed to such term in clause (20) of section 2 of the Companies Act, 2013, as amended from time to time.
- 1.1.15 “**Conditions to Auction**” shall mean, with respect to each Bid, the conditions specified in Clause 3.4 and submission of the documents on the Electronic Platform of the Service Provider as specified in *Annexure V* (and in physical form to the Service Provider, if sought by CIL/Coal company/service provider) in accordance with the Scheme Document.
- 1.1.16 “**Control**” shall include the right to appoint majority of the directors or to control the management or policy decisions exercisable by a person or persons acting individually or in concert, directly or indirectly, including by virtue of their shareholding or management rights or shareholders agreements or voting agreements or in any other manner.
- 1.1.17 “**CPPs**” shall mean captive power plants having the meaning as per Rule 3 of the Electricity Rules, 2005.
- 1.1.18 “**Deficit**” shall have the meaning ascribed to such term in Clause 3.5.2(j).
- 1.1.19 “**Deficit Percentage**” shall have the meaning ascribed to such term in Clause 3.5.2(j)
- 1.1.20 “**Demand Supply Ratio**” shall mean sum of Link Quantity submitted by each Bidder for a particular round divided by the total quantity of coal being offered from the Lot.
- 1.1.21 “**Due Date**” shall have the meaning ascribed to such term in Clause 5.6.1.
- 1.1.22 “**Electronic Platform**” shall have the meaning ascribed to such term in Clause 3.1.1.
- 1.1.23 “**Eligibility Conditions**” shall mean the eligibility conditions specified in Clause 4.
- 1.1.24 “**Last Round**” shall have the meaning ascribed to such term in Clause 3.5.2(f).
- 1.1.25 “**Link Quantity**” shall mean the quantity of coal from a particular Lot for which the Bidder has submitted a Bid in accordance with this Scheme Document.
- 1.1.26 “**LOI**” shall have the meaning ascribed to such term in Clause 3.5.3.
- 1.1.27 “**Lot**” shall mean a specified quantity of coal belonging to a particular grade which is to be offered for sale and which may be dispatched by road from a particular coal mine or by rail from a particular railway siding, the details of which are more particularly specified in

Annexure VI.

1.1.28 “**Minimum Quantity**” shall have the meaning ascribed to such term in Clause 4(b).

1.1.29 “**MoC**” shall mean the Ministry of Coal, Government of India.

1.1.30 “**MTPA**” shall mean million tonnes per annum.

1.1.31 “**Normative Coal Requirement**” shall mean the normative coal requirement determined in accordance with Clause 3.3.

1.1.32 **Price:**

- “**Notified Price**” shall mean the price of the relevant grade(s) of coal as notified by CIL from time to time.
- “**Indexed Price**” shall mean the price derived on the basis of applicable price index as per clause 3.9.
- “**Modulated Price**” shall mean the price applicable for supply of coal & Floor price for bidding. The Modulated Price is higher of the Indexed Price and the prevailing notified price for NRS consumers, as per clause 3.9.

For cost plus source (guidelines enclosed as Schedule-2):

- “**Notified Price**” shall mean the price of the cost plus mine coal as notified by WCL from time to time.
- “**Indexed Price**” shall mean the price derived on the basis of applicable cost plus mine specific price indexation of WCL for supply to NRS Linkage auction.
- “**Modulated Price**” shall mean the price applicable for supply of coal & Floor price for bidding from Cost Plus mine based on Indexed Price of WCL.

1.1.33 Deleted

1.1.34 “**Person**” shall mean any individual, Company, society or trust, whether incorporated or not.

1.1.35 Deleted.

1.1.36 “**Policy**” shall have the meaning ascribed to such term in Clause 2.1.2.

1.1.37 “**Process Fee**” shall have the meaning ascribed to such term in Clause 3.10.1.

1.1.38 “**Reserve Price**” shall have the meaning ascribed to such term in Clause 3.5.2(b).

1.1.39 “**SCCL**” shall mean the Singareni Collieries Company Limited.

1.1.40 “**Scheduled Production**” shall mean the scheduled quantity of coal production for a year, from the captive coal mine as per the Approved Mine Plan of the linked EUPs/units of the bidder.

1.1.41 “**Scheme Document**” shall mean this document including its Annexures, any addenda or corrigendum to this Scheme Document and/ or any other document issued pursuant hereto.

1.1.42 “**Selected Round**” shall have the meaning ascribed to such term in Clause 3.5.2(f).

1.1.43 “**Service Provider**” shall mean the entity that provides the Electronic Platform for activities

related to pre-bidding, bidding and post-bidding purpose including execution of FSA.

- 1.1.44 “**Specified End Use**” shall have the meaning ascribed to such term in Clause 2.3.
- 1.1.45 “**Specified End Use Plant**” shall mean one or more CPP units (in a single location within the same boundary and/or in geographically different location) located in India and owned by the Bidder under same PAN, the particulars of which are submitted in accordance with the provisions of *Annexure V*, and if applicable, Clause 4(e).
- 1.1.46 “**Subsidiary**” shall mean a subsidiary of CIL listed in *Annexure VI*.
- 1.1.47 “**Successful Bidder**” shall have the meaning ascribed to such term in Clause 3.5.2(g).
- 1.1.48 “**TPA**” shall mean Tonnes per Annum.
- 1.1.49 “**Tranche IX Coal Linkage Auction**” shall have the meaning ascribed to such term in Clause 2.1.3.
- 1.1.50 “**Transport Factor**” shall have the meaning ascribed to such term in Clause 3.5.2(i)(ii).
- 1.1.51 “**Winning Premium**” shall mean
- (a) for the purposes of the CPP sub-sector coal linkage auction under Tranche IX, the relevant premium of the Selected Round expressed in absolute number terms; and
 - (b) for the purposes of Clause 3.9, Clause 7, the Agreement and all of the Annexures/Schedules to this Scheme Document, the relevant premium of the Selected Round expressed as a percentage of the Reserve Price (Floor Price).
- 1.1.52 “**WPI**” shall mean Wholesale Price Index
- 1.1.53 Additional Definition for Cost Plus:
- (a) “**Actual Commissioning**” (AC): The cost plus mine is said to have achieved Actual Commissioning when it has achieved a cumulative production of 85% of the Annual Rated Capacity during a 12 continuous months period.
 - (b) “**Base GCV**” shall mean the GCV of the coal as declared in the PR.
 - (c) “**Base Price**” of cost plus mine is that price, in Rs/ton, which is fixed for 15-year term with a condition that mine can be continued as Mine specific for rest of life of mine.

Note: The initial Base price is fixed on the basis of latest PR report. The economics of the PR shall be updated time to time. As such, the revised Base Price, as and when issued as per the updated PR shall be considered
 - (d) “**Detailed Project Report**” (DPR) or “**Project Report**” (PR) means the Project Report for the Cost Plus mine which contains all the relevant information, including number of mine entries, manpower planning, estimated productivity levels, method of working, suggested capital equipment to be procured, surface installations outlining the handling arrangements at the Pit head, workshops and any other amenities etc.
 - (e) “**IRR**” shall mean the Internal Rate of Return.

- (f) “**Movable Asset**” in relation to the Project Report, shall mean the plant & machinery, vehicles and furniture & fixtures only. All assets other than the movable asset shall be treated as “Immovable Asset” including Net Revenue expenditure capitalized as shown in the Project Report.

2 Introduction

2.1 Background

- 2.1.1 The Cabinet Committee on Economic Affairs, in its meeting held on February 3, 2016, decided that the allocation of coal linkages/ letter of assurances for the non-regulated sector shall henceforth be done through an auction-based mechanism.
- 2.1.2 Subsequently, the MoC issued a letter to CIL and SCCL vide letter no. 23011/51/2015-CPD(Pt-I) dated February 15, 2016 (the “**Policy**”), for auction of coal-linkages for the non-regulated sector, where sub-sectors could be cement, sponge iron/ steel, aluminium and others (excluding fertilizer (urea) sector) including their CPPs, through a competitive bidding process. According to the Policy, the auctions are to be conducted by CIL/ SCCL and CIL has been entrusted with the task of working out the detailed procedure/ methodology for conducting the auction process. CIL/ SCCL have also been instructed to take immediate necessary action for conducting the auctions.
- 2.1.3 Accordingly, CIL has *inter alia* decided to auction coal linkages for the various sub- sectors within the non-regulated sector (“**Tranche IX Coal Linkage Auction**”).
- 2.1.4 This Scheme Document is being issued by CIL for auction of coal linkages with respect to the CPP sub-sector under Tranche IX (“**CPP sub-sector Tranche IX Coal Linkage Auction**”).

2.2 The Policy

Bidders are encouraged to familiarize themselves with the Policy. As of the date of this Scheme Document, the Policy is available at:
http://coal.nic.in/sites/upload_files/coal/files/curentnotices/150216.pdf.

2.3 The Coal Linkages

The coal linkages from each Lot identified in *Annexure VI* (“**Coal Linkages**”) are being auctioned strictly for consumption by the Specified End Use Plant(s) of the bidder (“**Specified End Use**”).

Any swapping and/or rationalization of the Allocated Quantity shall be in accordance with extant applicable policy.

The modalities of linkages from cost plus sources is guided by Schedule-2 of this document.

3 Auction Process

3.1 Electronic Auction

3.1.1 Registration:

- (a) The auction of the Coal Linkages shall be conducted on the electronic platform created by the Service Provider (“**Electronic Platform**”) and no physical Bids shall be accepted or considered.
- (b) Units/Plants/EUPs of specific subsector of a single owner/company in same and/or geographically different location under same PAN are allowed to register in single bidder ID.
- (c) Participation in the linkage auction by the bidder will be allowed for the cumulative eligible normative requirement of the linked EUPs/units (subject to deduction of existing linkages and coal block production).
- (d) In case any EUP/unit is debarred due to debarment of any bidder ID, the same EUP is not allowed to register itself along with other EUPs under single registration. Participation in linkage auction will not be permitted for the concerned EUP/Bidder.

In case of inclusion of such debarred EUP in the registration, all the successful bid(s) obtained under this registration will be liable for termination with consequent penal action.

In case, any of the linked EUP/unit under single registration will put under debarment in relation to linkages/FSAs prior to this tranche, then post participation in this tranche, the concerned bidder (containing the linked EUP/unit under debarment as one of the linked EUPs) will also be debarred to its entirety and successful bid/FSA of the concerned bidder under this scheme will be liable for termination with consequent penal action.

- (e) The interested bidders are required to seek registration on the Electronic Platform for bidding purposes against payment of a non-refundable registration fee of Rs. 10,000 (Indian Rupees Ten Thousand) plus applicable taxes.
- (f) Bidders already registered for the coal linkage auctions in the portal of present auction service provider may use the same registration for the same Specified End Use Plant and may not register again.
- (g) In case any bidder is not registered in the portal of present auction service provider but having bidder ID of earlier auction service provider & existing linkage, they must register their EUP in the portal of present auction service provider mentioning registration details of earlier auction service provider. Such re-registration will not attract any further registration fee.
- (h) However, in case bidder wants to bring their EUPs of the specific subsector (necessarily under same PAN) located at geographically different location or under different bidder IDs under single registration (as mentioned in point (a) above), the bidder will be required to mention existing registration/ID/linkage & other relevant details while registering their EUPs under single bidder ID. In such case, registration fee will be applicable and registration number will be given afresh by the service provider. The existing registration/related details will be mapped with this new bidder ID. The earlier bidder IDs will be deactivated post completion of this new registration process.
- (i) The RFP information of each linked EUP including plant capacity and linked coal block details is to be submitted by the bidder.
- (j) The Bidder registration on the Electronic Platform shall be linked to Specified End Use Plant under same PAN and each Specified End Use Plant may be registered only once on the Electronic Platform
- (k) Participation will be allowed for cumulative eligible normative quantity of the linked EUPs/units under same registration.
- (l) Once the units/EUPs are combined and registered under single bidder ID, the registered EUPs cannot be split subsequently
- (m) Self-attested copy of PAN & Self-attested copy of GSTIN of the bidder will be required to be submitted to auction service provider for registration process. In case of a proprietorship firm, proprietor's personal PAN card is required. In case of partnership firm, PAN of the firm and that of the authorized partner to be submitted.

3.1.2 The technical details and other information with respect to access to the Electronic Platform and bidding thereon are provided in ***Annexure V***.

3.1.3 In case of any technical clarification regarding access to the Electronic Platform or conduct of the auction process, the Bidders may contact the Service Provider directly at the contact details provided in ***Annexure V***.

3.2 Scheme Document

The Bidders shall be eligible to download the Scheme Document from website of the Service Provider free of cost.

3.3 Normative Coal Requirement

- 3.3.1 The Normative Coal Requirement for each bidder for the linked Specified End Use Plants/units shall be calculated as follows:
- $$\text{Normative Coal Requirement of the bidder (MTPA)} = \frac{\text{Normative Energy Requirement (kcal per annum)}}{[(10^9) \text{ multiplied by (the average gross calorific value of a particular grade of coal as specified in Annexure VII)}]}$$

Where

$$\text{Normative Energy Requirement (kcal per annum)} = [\text{Annual energy requirement of the Specified End Use Plant(s) (calculated in kcal on the basis the norms set out in Annexure VII)}] \text{ minus } [(\text{annual energy requirement of the Specified End Use Plant(s) met through any other existing coal linkage(s) (in kcal*)}) \text{ plus } (\text{annual energy requirement of the Specified End Use Plant(s) met through any captive coal mine(s) (in kcal) as per Clause 3.3.2}) \text{ plus } (\text{annual energy requirement of the Specified End Use Plant(s) met through any allocation of coal linkage(s) pursuant to auction process of any lot conducted by CIL and/ or by SCCL (in kcal)})]$$

*Coal requirement of the Specified End Use Plant(s) (in kcal) met through any other existing coal linkage(s) under New Coal Distribution Policy (i.e. linkages of pre NRS Linkage auction regime), shall be calculated on the basis of the annual contracted quantity under the existing linkage(s) wherein such annual contracted quantity shall be deemed to be of G10 grade of coal, irrespective of actual contracted grade.

It is clarified that for the purposes of computation of the normative energy requirement basis the above mentioned formula, the annual energy requirement of the Specified End Use Plant of the Bidder met through any allocation of coal linkage(s) pursuant to auction process of any lot conducted by CIL and/ or by SCCL, if valid, shall be deducted irrespective of the status of issuance of the letter of intent or signing of the fuel supply agreement.

The Bidder will be responsible for providing the relevant details/information, including CIL/SCCL linkages, required for calculation of Normative Coal Requirement in the electronic platform/portal of auction service provider. CIL/Coal company/Service provider will not be held responsible for any situation which may occur due to any mismatch/discrepancy/anomaly arising out of such data provided by the bidder and calculation thereof.

- 3.3.2 Annual energy requirement of the Specified End Use Plant(s) met through any captive coal mine(s):
- Each Bidder who has been allocated captive coal mine(s) for its linked Specified End Use Plant(s), shall for each such captive coal mine, submit a self-certificate as per the format in *Annexure XII*.

- (b) If the mine opening permission has been granted by the Coal Controllers' Organisation (CCO) coal requirement of each of the Specified End Use Plant (in kcal) met through such captive coal mine(s) total normative requirement of the bidder (in case of multiple EUPs) thereof, shall be considered in the manner prescribed below:
 - (i) Bidder shall submit the Scheduled Production for the 10 financial years commencing from the financial year in which this Scheme Document has been published, in accordance with Clause 3.3.2(a). While supplying coal, if scheduled production of captive coal mine post initial period of 10 years, will be required by coal company, providing such details to coal company will be binding to the bidder for the purpose of any required adjustment in quantity
 - (ii) The Electronic Platform shall adjust the annual energy requirement of the linked Specified End Use Plant(s) met through the captive coal mine(s) (in kcal) of the bidder ID. Such adjustment shall be corresponding to the minimum Scheduled Production as per the Scheduled Production the 10 financial years submitted by the Bidder in accordance with Clause (i) of 3.3.2(b) above.
- (c) In case the mine opening permission has not been granted by CCO, then, the coal requirement met through the captive coal mine shall be considered as zero. Accordingly, the Electronic Platform shall adjust the annual energy requirement of the Specified End Use Plant met through the captive coal mine(s) (in kcal).
 - (i) In the event, mine opening permission has been granted post completion of the CPP subsector linkage Auction of this tranche, the Successful Bidder, shall simultaneous to the grant of mine opening permission by CCO submit the same to the relevant Subsidiary along with self-certificate as per format (A) of **Annexure XII**. In case the Successful Bidder fails to submit the mine opening permission by CCO and/or self-certificate in accordance with this Clause, relevant coal company shall have right to terminate LOI and/ or the FSA, as the case may be, and forfeit the Bid Security or Performance Security as the case may be.
- (d) In case of any modification in the Production Schedule of a captive coal mine by approval of competent authority during the subsistence of the Agreement, the same shall be notified simultaneously to the coal company by re-submitting the self-certificate at **Annexure XII** with the revised Production Schedule. Accordingly, an amendment to the Agreement shall be executed to this effect. In case the Production schedule is revised post completion of auction but prior to execution of the FSA, then, upon submission of the revised Production Schedule to the relevant coal company/ auction service provider, as the case may be, immediately post approval from the competent authority, the FSA shall be executed for the Allocated Quantity for the year computed based on the revised Production Schedule.
- (e) In the event the Bidder who has been allocated captive coal mine(s) for its Specified End Use Plant(s), does not submit a self-certificate in accordance with Clause 3.3.2(a).above and/or doesn't provide the Production Schedule as stated in Annexure V of this Scheme Document, then the Normative Coal Requirement shall be net of grade adjusted coal requirement on the basis of the peak rated capacity of such captive coal mine(s) and provisions of Clause 3.3.2(b), 3.3.2(c) and 3.3.2(d) shall not apply.
- (f) Where a coal mine has been allocated for multiple plants, then the Normative Coal Requirement of the Specified End Use Plant(s) under concerned bidder ID shall be calculated after proportionately factoring the Scheduled Production from the said mine.

Illustration 1: The Specified End Use Plant (Unit A) of the Bidder is a 200 MW captive power plant unit with an existing NCDP linkage of 4,200 TPA. Also, a mine X of G10 grade of coal has been allocated for captive consumption to the Unit A and Unit B whose annual coal

requirement is in the ratio of 2:1.

Case I: Mine Opening Permission has not been granted by CCO for Mine X

No adjustment shall be made for the annual energy requirement of the Specified End Use Plant met through Mine X and the Normative Energy Requirement of the Specified End Use Plant shall be assessed as follows:

Particulars	Unit		
Annual Capacity of Specified End Use Plant	MW	(A)	200
Existing Linkage Quantity	TPA	(D)	4,200
Deemed Grade of Coal Allocated through Linkage			G10
Quantity of Coal allocated for the Specified End Use Plant from the Mine	TPA	(E)	0
Grade of Coal from Mine			G10
GCV of G10 grade of coal	kcal/kg	(F)	4,147
Consumption Norm based on G10 grade	Tonne/MW per annum	(G)	4,525
Annual Coal Requirement of the Specified End Use Plant (based on G10 grade)	TPA	(H = A * G)	9,05,000
Annual energy requirement of the Specified End Use Plant	Kcal	(I = H * F * 1000)	37,53,03,50,00,000
Annual energy requirement of the Specified End Use Plant met through existing coal linkage	Kcal	(J = D * F * 1000)	17,41,74,00,000
Annual energy requirement of the Specified End Use Plant met through captive coal mine	Kcal	(K = E * F * 1000)	0
Normative Energy Requirement	Kcal	(L = I - J - K)	37,35,61,76,00,000
GCV of G8 grade of coal	kcal/kg	(M)	4,717
Normative Coal Requirement (based on G8 grade)	TPA	(N = L / (M * 1000))	7,91947.76
Normative Coal Requirement (based on G8 grade)	MTPA	(O = N / 10⁶)	0.791947

Case II: Mine Opening Permission has been granted by CCO for Mine X and the Scheduled Production is provided as under:

10 Year Scheduled Production for Mine X

(Based on the Self-Certificate submitted by the Bidder)

Financial Year	Scheduled Production (TPA)
(Year 1)	1,00,000
(Year 2)	1,00,000
(Year 3)	1,00,000
(Year 4)	1,50,000
(Year 5)	1,50,000
(Year 6)	2,00,000
(Year 7)	2,00,000
(Year 8)	2,00,000
(Year 9)	2,00,000
(Year 10)	2,00,000
Minimum Scheduled Production	1,00,000

The minimum of the Scheduled Production in accordance with Clause 3.3.2(b) is 100,000 TPA. For the purpose of assessment of Normative Coal Requirement, it would be considered that the requirement of Unit A and Unit B has been met to the extent of 66,667 TPA and 33,333 TPA respectively i.e. 1,00,000 TPA allocated in the ratio of 2:1. The Normative Energy Requirement of the Specified End Use Plant shall be assessed as follows:

Particulars	Unit		
Annual Capacity of Specified End Use Plant	MW	(A)	200
Existing Linkage Quantity	TPA	(D)	4,200
Deemed Grade of Coal Allocated through Linkage			G10
Quantity of Coal allocated for the Specified End Use Plant from the Mine	TPA	(E)	66,667
Grade of Coal from Mine			G10
GCV of G10 grade of coal	kcal/kg	(F)	4,147
Consumption Norm based on G10 grade	Tonne/MW per annum	(G)	4,525
Annual Coal Requirement of the Specified End Use Plant (based on G10 grade)	TPA	$(H = A * G)$	9,05,000
Annual energy requirement of the Specified End Use Plant	Kcal	$(I = H * F * 1000)$	37,53,03,50,00,000
Annual energy requirement of the Specified End Use Plant met through existing coal linkage	Kcal	$(J = D * F * 1000)$	17,41,74,00,000
Annual energy requirement of the Specified End Use Plant met through captive coal mine	Kcal	$(K = E * F * 1000)$	2,76,46,80,49,000
Normative Energy Requirement	Kcal	$(L = I - J - K)$	34,59,14,95,51,000
GCV of G8 grade of coal	kcal/kg	(M)	4,717
Normative Coal Requirement (based on G8 grade)	TPA	$(N = L / (M * 1000))$	7,33,336.77
Normative Coal Requirement (based on G8 grade)	MTPA	$(O = N / 10^6)$	0.733337

Illustration 2: Further in addition to the illustration provided above, if the Bidder is Successful in the Lot of G8 grade of coal for a quantity of 20,000 TPA (or 0.02 MTPA), the Normative Coal Requirement for say Lot with G9 grade coal would be as under:

Particulars	Unit		
Normative Coal Requirement (based on G8 grade)	TPA	(A)	7,28,589
Allocated Quantity in Lot with G8 grade	TPA	(B)	20,000
Available Normative Coal Requirement (based on G8 grade)	TPA	$(C = A - B)$	7,08,589
GCV of G8 grade of coal	kcal/kg	(D)	4,717

GCV of G9 grade of coal	kcal/kg	(E)	4,432
Normative Coal Requirement (based on G9 grade)	TPA	(F=C*D/E)	7,54,155
Normative Coal Requirement (based on G9 grade)	MTPA	(G=F/10⁶)	0.754155

Illustration 3: The Specified End Use Plant (Unit 1) of the Bidder is a 200 MW Captive Power Plant. The Bidder has an existing fuel supply agreement under NCDP of 5,88,000 TPA covering both Unit 1, and 90 MW captive power plant, namely Unit 2.

The Normative Energy Requirement of the Specified End Use Plant, namely Unit 1 shall be assessed as follows:

Particulars	Unit		
Annual Capacity of Unit 1 (proposed Specified End Use Plant)	MW	(U1)	200
Consumption Norm based on G10 grade of Unit 1	Tonne/MW per annum	(A1)	4,525
Annual Capacity Unit 2 (Other unit(s) for which FSA is operational)	MW	(U2)	90
Consumption Norm based on G10 grade of Unit 2	Tonne/MW per annum	(A2)	4,706
Existing Total Linkage Quantity for Unit 1 and Unit 2 combined	TPA	(C)	5,88,000
Deemed Grade of Coal Allocated through Linkage			G10
GCV of G10 grade of coal	kcal/kg	(E)	4,147
Annual Coal Requirement of the Specified End Use Plant (Unit 1)	TPA	(F)=U1*A1	9,05,000
Annual Coal Requirement of Unit 2	TPA	(G)=U2*A2	4,23,540
Annual Coal Requirement of the Specified End Use Plant (Unit 1) met through existing operational FSA	TPA	(J) = C*F/(F+G)	4,00,545
Normative Coal Requirement	TPA	(L) = F - J	5,04,455
GCV of G8 grade of coal	kcal/kg	(M)	4,717
Normative Coal Requirement (based on G8 grade)	TPA	(N)=L*E/M	4,43,497

3.4 Conditions to Auction

Subject to satisfaction of the following conditions, the Bidders shall be entitled to submit their Bid through a non-discriminatory ascending clock auction procedure set out in Clause 3.5:

- the Bidders shall satisfy all the Eligibility Conditions and shall submit all documents in support thereof as specified in Clause 4(c) and shall submit the relevant information required under *Annexure V*. and
- the Bidder shall submit the Process Fee in accordance with Clause 3.10 and the Bid Security in accordance with Clause 6.
- The bidder shall comply the provision of Cut-off date i.e. 31.03.2026 i.e. any bidder of CPP subsector having expiring linkage/FSA on or before 31.03.2026 be allowed

to participate in the auction of tranche IX CPP subsector for the expiring quantity subject to eligibility. However, the bid quantity in no case should exceed the normative eligible quantity of the bidder.

Now, in case any bidder has expiring FSA(s) post conducting of auction and till 31.03.2026 (Cutoff Date) and the successful bids of tranche IX linkage auction along with expiring FSAs cumulatively exceeds normative requirement of the bidder, it will be responsibility of the bidder to inform coal companies/CIL/Auction service provider about the same so that the situation of linkage quantity exceeding normative quantity at any point of time will not arise. In other words, it will be the responsibility of the consumer to ensure that at any point of time the total operative ACQ, as the case may be, should not exceed the normative coal requirement assessment of the bidder.

To avoid any such situation, the bidder has to mention auction service provider the bid(s) of tranche IX which will be effective after date of expiry of expiring FSA. Such FSAs of the concerned bid(s) will become operational from 'Effective Date' which will be different from FSA signing date and all terms of the FSA will be applicable on the basis of such 'Effective Date'. An addendum to the FSA will be signed in this respect which will be integral part of the FSA for all operational and commercial terms.

In case of any misrepresentation/omission on part of the bidder for the above, the bidder will be held responsible and consequent penal action may liable to be taken by coal company by way of forfeiture of EMD/Performance Security, as the case may be, for the concerned quantity exceeding normative requirement

- (d) In case any EUP is debarred, the same EUP is not allowed to register itself along with other EUPs under single registration. Participation in linkage auction will not be permitted for the concerned EUP/Bidder.

In case of inclusion of such debarred EUP in the registration, all the successful bid(s) obtained under this registration will be liable for termination with consequent penal action.

In case, any of the linked EUP/unit under single registration will put under debarment in relation to linkages/FSAs prior to this tranche, post participation, the concerned bidder (containing the linked EUP/unit under debarment) will also be debarred to its entirety and successful bid/FSA of the concerned bidder under this scheme will be liable for termination with consequent penal action.

- (e) The bidder unconditionally agrees all the actions taken/would be taken by coal companies/CIL with respect to their successful bids of previous tranche(s) of NRS Linkage auction, if any, relevant guidelines/conditions with respect to bids in earlier tranches of NRS Linkage auction and present tranche of auction.

3.5 Non-Discriminatory Ascending Clock Auction Process

3.5.1 The Coal Linkages shall be auctioned Lot wise as per the sequence and schedule set out in *Annexure VI*.

The lot-wise offer will be colliery/siding wise mentioning mode of transport. In case of Rail

offer, the feeding colliery(ies) of the siding (Primary/Secondary) is to be mentioned in the offer with possible distribution of feeding percentage of coal from linked collieries. The rake may be formed from the coal of the feeding mines with flexibility of $\pm 15\%$ of the proportion from each feeding mines mentioned in the offer.

In case the auction of Coal Linkages from any Lot spills over to the time of the next Lot(s), then the auction of such Lot(s) will be deferred and will be conducted at the end of auction of the Coal Linkages after the last Lot as per the auction sequence specified in **Annexure VI**. For example: There are 15 Lots (numbered L1 to L15) for a sub-sector with a proposed auction sequence of 4 Lots per day at 11:00 HRS, 13:00 HRS, 15:00 HRS and 17:00 HRS respectively. In case the auction of the Coal Linkages from Lot 1 continues till 17:01 HRS on Day 1, auction of Coal Linkages from Lot 2, Lot 3 and Lot 4 will be deferred and will be conducted after the auction of the Coal Linkages from Lot 15.

3.5.2 The Coal Linkages shall be auctioned through a non-discriminatory ascending clock auction procedure in the following manner:

- (a) The auction process for the Coal Linkages will be conducted in multiple rounds.
- (b) The floor price for the auction in the first round of the auction process shall be the Modulated Price i.e. higher of Indexed price and prevailing Notified Price (“**Reserve Price**”) and the Bidders shall Bid for a particular Link Quantity in accordance with the provisions hereunder.
- (c) In round 1 of the auction, the premium shall be Rs. zero/tonne against which the Bidders will be required to indicate their Link Quantity.
- (d) At the end of each round of the Bidding with respect to a Coal Linkage, the demand/ supply ratio will be assessed by the Electronic Platform and if demand/ supply ratio at the end of a particular round is greater than 100% (one hundred per cent.) then the auction will move on to next round with a premium of Rs. 75 (Indian Rupees Seventy-Five) per tonne plus the premium of the previous round. In each round of the auction, the Bidders may offer to purchase the Link Quantity against the Reserve Price plus premium for such round.
- (e) Each Bid submitted by a Bidder during any of the auction rounds shall be considered a valid and binding offer to purchase the Link Quantity at the Reserve Price plus premium applicable for the relevant round.
- (f) The auction process shall stop when the demand/ supply ratio is less than or equal to 100% (one hundred per cent.) in a particular round. The round at which the auction stops (“**Last Round**”) shall be considered as final round (Selected Round) and allocation shall be made based on the bids received in the Last Round.:

In the event that the entitlement of a Bidder pursuant to Clause 3.5.2(f) above, is not as per Transport Factor, such entitlement shall be decreased and rounded off (downwards) to fit as per the Transport Factor (such downward adjustment in the coal entitlement may hereinafter referred to as the “**Adjustment**”).

- (g) Each Bidder who has submitted Bids in the Selected Round shall hereinafter be referred to as a “**Successful Bidder**” and the quantity of coal to which the Successful Bidder would be entitled to in the Selected Round (as per Clause 3.5.2(f) above) shall be referred to as the “**Allocated Quantity**”.

It is clarified that each Successful Bidder shall be entitled to receive only the Allocated Quantity and that the Allocated Quantity shall be used by the Successful

Bidder only for consumption by the linked Specified End Use Plant(s). In the event that the actual loaded quantity of coal is lesser than the Allocated Quantity, such under- loading shall be dealt with in the manner specified in the Agreement.

- (h) In case demand/ supply ratio is 100% (one hundred per cent.) or less in round 1 of the auction, each Bidder shall be allocated their Link Quantity for that round at the Reserve Price i.e. Floor Price.
- (i) The Bidders will have to abide by the following conditions in each round of the auction:
 - (i) for road mode of dispatch, the Link Quantity shall be equal or greater than 100 TPA and shall neither exceed the Normative Coal Requirement nor the quantity offered in a particular Lot. For rail mode of dispatch, the Link Quantity shall be in multiple of 4000 TPA and shall neither exceed the Normative Coal Requirement nor the quantity offered in a particular Lot;
 - (ii) the Link Quantity will be integer multiple of 4000 TPA for Rail mode & minimum 100 TPA for Road mode (hereinafter referred to as the “**Transport Factor**”); and
 - (iii) the Link Quantity in a particular round shall be lower than or equal to the Link Quantity quoted in the previous round.
 - (iv) **Coal Requirement as entered on the auction platform for Bidders who have participated in earlier tranches:**

For Bidders who have participated in earlier tranches of auction of coal linkages to the CPP sub-sector, the auction platform currently does not permit any modification in the value submitted under Coal Requirement. For such cases, three categories of Bidders can be considered:

- (a) First time Bidders.
- (b) Bidders who have Bid in earlier Tranche(s) and won a quantity equal to their Normative Coal Requirement, and are therefore ineligible to Bid.
- (c) Bidders who have bid in earlier Tranche(s) and still have some Normative Coal Requirement left over against which they can bid.

For case (a), Bidders have to enter fresh information. Bidders under case (b) are ineligible to bid. For case (c): the Bidder may bid up to the balance Normative Coal Requirement as displayed on the auction platform. The Deficit Percentage calculated for earlier tranche(s), as applicable, will be applied to calculate the Allocated Quantity in the current tranche.

Example:

The Bidder has the following allocation (G10 equivalent quantities) in Tranche I/ Tranche II/Tranche III/Tranche IV/ Tranche V/Tranche VI/Tranche VII/Tranche VIII:

		(tonnes)
Coal Requirement specified by the Bidder	(A)	1,20,000
Verification obtained for/Assessed by verification agency	(B)	1,02,000
Existing Linkage under NCDP	(C)	20,000
Normative Coal Requirement	$D = A - C$	1,00,000

Provisional Allocated Quantity in Tranche I / Tranche II/Tranche III/Tranche IV/Tranche V/Tranche VI/Tranche VII/Tranche VIII	(E)	50,000
Deficit Percentage	$F = (A - B)/D$ $*100 \%$	18%
Allocated Quantity	$G = E - (E * F)$	41,000

The following is an example for CPP sub-sector Tranche IX Coal Linkage Auction for a case where the Bidder has bid for and was allocated the entire balance quantity as permitted by the auction platform:

(tonnes)

Normative Coal Requirement (For Tranche IX)	$H = D - E$	50,000
Provisional Allocated Quantity	(I)	50,000
Allocated Quantity	$J = I - (I * F)$	41,000

The following is an example where either the Bidder has chosen to bid for or has been allocated a quantity which is lesser than his balance requirement as permitted by the auction platform

(tonnes)

Normative Coal Requirement (For Tranche IX)		$K = D - E$	50,000
Provisional Allocated Quantity		(L)	10,000
Allocated Quantity		$M = L - (L * F)$	8,200

- (j) In the event that any coal remains unallocated pursuant to completion of the CPP subsector Auction, CIL reserves the right to dispose of such coal in the Tranche IX Coal Linkage Auction and/ or the subsequent tranche of auction for the non-regulated sector conducted by CIL.

(k) **Allocated Quantity for the year on the basis of Scheduled Production**

- (i) Each Successful Bidder shall be entitled to the Allocated Quantity for the year post adjustment of the Scheduled Production (year-on-year) submitted by such Successful Bidder as part of *Annexure XII*. The adjustment with respect to the year-on-year Scheduled Production shall be Lot-specific and on the basis of the annual energy requirement of the linked Specified End Use Plant(s) met through the Scheduled Production for the year. The Allocated Quantity for each year for a particular Lot under CPP subsector Tranche IX Auction shall be computed in accordance with the following formula:

$$\text{Allocated Quantity for the year} = \frac{(\text{Adjustment Factor} \times \text{Energy Requirement for the year})}{[(10^9) \text{ multiplied by (the average gross calorific value of the grade of coal of the Lot as specified in Annexure VII)}]}$$

Wherein,

Adjustment Factor =

$$\frac{\text{energy requirement of Specified End Use Plant(s) of the bidder met from a particular Lot}}{\text{Total energy requirement of Specified End Use Plant(s) of the bidder met from the CPP subsector auction under Tranche IX}}$$

Energy Requirement for the year =

(Normative Energy Requirement of the linked Specified End Use Plant(s) for the Auction under Tranche IX + energy requirement of the Specified End Use Plant(s) corresponding to the minimum of the Scheduled Production – energy requirement of the Specified End Use Plant(s) corresponding to the Scheduled Production of the year)

- (ii) Adjustment in the Allocated Quantity for the year shall be carried out in case the Energy Requirement for the year as computed above is less than the total energy requirement booked by the bidder for the linked Specified End Use Plant(s) during the Auction under Tranche IX. Provided however, in the event the energy requirement of the Specified End Use Plant(s) for the year as computed above is less than 0, then Allocated Quantity for that year shall be 0.
- (iii) In the event the energy requirement for the year is equal to or more than the total energy requirement of the Specified End Use Plant(s) met from the Auction under Tranche VIII there shall be no adjustment in the Allocated Quantity for the year.

Illustration

For example, If the Normative Energy Requirement of the Bidder corresponding to its Specified End Use Plant for the particular auction under concerned Tranche IX is 1,10,00,00,00,000 kcal/annum and the Bidder had a captive coal mine with minimum production of 10,357 tonnes with G11 grade (i.e. the energy requirement of the Specified End Use Plant corresponding to the minimum of the Scheduled Production is 40,00,00,00,000 kcal/annum viz. 10,000 tonnes multiplied by the GCV of G11 grade, which is 3862 kcal/kg). Suppose the Scheduled Production for a particular year is 15,536 tonnes i.e. energy requirement of the Specified End Use Plant corresponding to the Scheduled Production of the year is 60,00,00,00,000 kcal/annum. The Energy Requirement for the Year shall be 90,00,00,00,000 kcal/annum (i.e. 1,10,00,00,00,000 kcal/annum + 40,00,00,00,000 kcal/annum - 60,00,00,00,000 kcal/annum).

Assume the total quantity booked by the Bidder in the auction is 19,291 tonnes in G10 grade which corresponds to 80,00,00,00,000 kcal/annum in energy terms, there shall be no adjustment in the quantity allocated to the Bidder (as the Energy Requirement of the Year viz. 90,00,00,00,000 kcal/annum is more than total energy requirement booked for the Specified End Use Plant during the Auction of relevant subsector under the particular auction of the viz. 80,00,00,00,000 kcal/annum).

In case the energy requirement of the Bidder for a particular year after adjustment to the production from the captive coal mine for that year is 80,00,00,00,000 kcal/annum instead of 90,00,00,00,000 kcal/annum, then there will be adjustment in the Allocated Quantity of the Year and the quantity allocated to the Bidder shall be revised from 19,291 to 16,880 tonnes.

- (iv) In the event that the Allocated Quantity for the year pursuant to this Clause, is not as per Transport Factor, such Allocated Quantity shall be decreased and rounded off (downwards) to fit it as per the Transport Factor. However, in case of such post bid adjustment of ACQ/Bid quantity, Transport factor will be considered as 100 TPA for both Rail and Road mode.
- (v) In the event the mine opening permission is received subsequent to completion of the CPP Auction under Tranche IX, the Allocated Quantity for the remaining period of the Agreement shall be computed in the manner prescribed above, based on the Scheduled Production submitted by the Successful Bidder to the coal company, as per format at *Annexure XII*, immediately on receipt of such information from the

Successful Bidder. An amendment to the Agreement shall be executed between the Successful Bidder and the coal company to this effect.

Provided however, in accordance with Clause 3.3.2(e) in the event the Bidder who has been allocated captive coal mine(s) for its Specified End Use Plant(s), does not submit a self-certificate as specified in Clause 3.3.2(a) and/or doesn't provide the Production Schedule as stated in Annexure V of this Scheme Document, then there shall be no adjustment to the Allocated Quantity in accordance with this Clause 3.5.2(k) and Allocated Quantity shall be as determined under Clause 3.5.2(g).

Illustration 1: The Specified End Use Plant of the Bidder is a 62 MW captive power plant unit. The Bidder has an existing FSA with an ACQ of 15000 tonnes in G10 equivalent. Further, a mine of G13 grade of coal has been allocated for captive consumption to the Unit, and mine opening permission has been granted by CCO on July 16, 2023. The yearly production from the Approved Mine Plan is as below:

25 Year Production from Approved Mine Plan

Year	Year Start Date	Year End Date	Scheduled Production (TPA)
Year 1	16-07-23	15-07-24	0
Year 2	16-07-24	15-07-25	15,000
Year 3	16-07-25	15-07-26	75,000
Year 4	16-07-26	15-07-27	80,000
Year 5	16-07-27	15-07-28	2,00,000
Year 6	16-07-28	15-07-29	2,50,000
Year 7	16-07-29	15-07-30	3,00,000
Year 8	16-07-30	15-07-31	3,00,000
Year 9	16-07-31	15-07-32	3,00,000
Year 10	16-07-32	15-07-33	3,00,000
Year 11	16-07-33	15-07-34	3,00,000
Year 12	16-07-34	15-07-35	3,00,000
Year 13	16-07-35	15-07-36	3,00,000
Year 14	16-07-36	15-07-37	3,00,000
Year 15	16-07-37	15-07-38	3,00,000
Year 16	16-07-38	15-07-39	3,00,000
Year 17	16-07-39	15-07-40	3,00,000
Year 18	16-07-40	15-07-41	3,00,000
Year 19	16-07-41	15-07-42	3,00,000
Year 20	16-07-42	15-07-43	3,00,000
Year 21	16-07-43	15-07-44	1,60,000
Year 22	16-07-44	15-07-45	1,60,000
Year 23	16-07-45	15-07-46	1,20,000
Year 24	16-07-46	15-07-47	50,000
Year 25	16-07-47	15-07-48	20,000

The financial-year wise pro-rated Production Schedule is approximately as below:

Financial Year	Year Start Date	Year End Date	Scheduled Production (TPA) (Pro-rated)
2023-24	01-04-2023	31-03-2024	-
2024-25	01-04-2024	31-03-2025	10,816
2026 (FSA Year 1)	01-04-2025	31-03-2026	58,168
2027	01-04-2026	31-03-2027	78,404

Financial Year	Year Start Date	Year End Date	Scheduled Production (TPA) (Pro-rated)
2028	01-04-2027	31-03-2028	1,66,227
2029	01-04-2028	31-03-2029	2,35,672
2030	01-04-2029	31-03-2030	2,85,174
2031	01-04-2030	31-03-2031	2,99,208
2032	01-04-2031	31-03-2032	2,99,208
2033	01-04-2032	31-03-2033	2,99,429
2034	01-04-2033	31-03-2034	2,98,990
2035	01-04-2034	31-03-2035	2,99,208
2036	01-04-2035	31-03-2036	2,99,208
2037	01-04-2036	31-03-2037	2,99,429
2038	01-04-2037	31-03-2038	2,98,990
2039	01-04-2038	31-03-2039	2,99,208
2040	01-04-2039	31-03-2040	2,99,208
2041	01-04-2040	31-03-2041	2,99,429
2042	01-04-2041	31-03-2042	2,98,990
2043	01-04-2042	31-03-2043	2,99,208
2044	01-04-2043	31-03-2044	1,98,364
2045	01-04-2044	31-03-2045	1,59,696
2046	01-04-2045	31-03-2046	1,30,649
2047	01-04-2046	31-03-2047	69,261
2048	01-04-2047	31-03-2048	28,259
2049	01-04-2048	31-03-2049	5,541

10 Year Scheduled Production for mine
(Based on the Self-Certificate Submitted by the Bidder)

Financial Year (FSA Year)	Scheduled Production (TPA)
(Year 1)	58,168
(Year 2)	78,404
(Year 3)	1,66,227
(Year 4)	2,35,672
(Year 5)	2,85,174
(Year 6)	2,99,208
(Year 7)	2,99,208
(Year 8)	2,99,429
(Year 9)	2,98,990
(Year 10)	2,99,208

It is seen from the Production Schedule above that the minimum production over the next 10 years is 58,168 tonnes, corresponding to production for the current year.

The Normative Energy Requirement of the Specified End Use Plant (Kcal per annum) is as per the table below:

Particulars	Unit		
Capacity of Specified End Use Plant	MW	(A)	62
Unit Heat Rate	kcal/kwh	(B)	2600
Capacity Utilisation		(C)	85%

Existing Linkage Quantity	TPA	(D)	15,000
Deemed Grade of Coal Allocated through Linkage			G10
GCV of G10 grade of coal	kcal/kg	(E)	4,147
Quantity of Coal allocated for the Specified End Use Plant from the Mine	TPA	(F)	58,168
Grade of Coal from Captive Coal Mine			G13
GCV of G13 grade of coal	kcal/kg	(G)	3,292
Consumption Norm based on G10 grade	Tonne/MW per annum	(H)	4,706
Annual Coal Requirement of Specified End Use Plant (based on G10 grade)	TPA	(I = A*H)	2,91,772
Annual Energy Requirement of Specified End Use Plant	Kcal	(J = I * E* 1000)	12,09,97,84,84,000
Annual Energy Requirement of the Specified End Use Plant met through existing coal linkage	Kcal	(K= D * E * 1000)	62,20,50,00,000
Annual Energy Requirement of the Specified End Use Plant met through captive coal mine	Kcal	(L = F * G * 1000)	1,91,48,90,56,000
Normative Energy Requirement	Kcal	(M = J – K- L)	9,56,28,44,28,000
GCV of G8 grade of coal	kcal/kg	(N)	4,717
Normative Coal Requirement (based on G8 grade)	TPA	(O=M/(N* 1000))	2,02,731.49
Normative Coal Requirement (based on G8 grade)	MTPA	(P=O/10⁶)	0.202731

Note: existing valid bids under NRS Linkage auction will be automatically adjusted in the auction platform for calculating eligible quantity

This Bidder participates in the auction across various lots. Allocated Quantity for each lot, as per the source of the grade, is as per the table below:

S.No.	Lot	Allocated Quantity (TPA)	Actual Grade	GCV of Actual Grade (Kcal)	Allocated Energy (Kcal)	Adjustment Factor
(A)	(B)	(C)	(D)	(E)	(F) = (C) X (E) X 1000	(G) = (F)/TER Met
1	Lot 1	30000	G10	4717	1,41,51,00,00,000	44.77%
2	Lot 2	35000	G12	3577	1,25,19,50,00,000	39.61%
3	Lot 3	15000	G13	3292	49,38,00,00,000	15.62%
	Total				3,16,08,50,00,000	

The total energy requirement of the Specified End Use Plant to be met from Allocated Quantity under the CPP subsector auction under Tranche IX shall be updated in accordance with the Normative Energy Requirement and the Scheduled Production, as below:

Financial Year (FSA Year)	Schedule d Production (TPA, G13)	Normative Energy Requirement of SEUP for the particular auction tranche (10 ⁹ cal)	Energy requirement of SEUP corresponding to:		Energy Requirement in the FY (10 ⁹ cal)	Total energy requirement of SEUP to be met from the particular auction tranche (10 ⁹ cal)	Allocated Quantity		
			Minimum of the Scheduled Production (10 ⁹ cal)	Scheduled Production of the year (10 ⁹ cal)			Lot 1 (TPA, G10)	Lot 2 (TPA, G12)	Lot 3 (TPA, G13)
							Adjustment Factor = 44.77%	Adjustment Factor = 39.61%	Adjustment Factor = 15.62%
(A)	(B)	(C)	(D)	(E)	(F) = (C) + (D) - (E)	(G)	IF F>G, then 30000 otherwise = F*Adjustment Factor*100/ GCV of G10	IF F>G, then 35000 otherwise = F*Adjustment Factor*100/ GCV of G12	IF F>G, then 15000 otherwise = F*Adjustment Factor*100/ GCV of G13
FY 2025-26 (Year 1)	58,168	9,56,284	1,91,489	1,91,489	9,56,284	3,16,085	30,000	35,000	15,000
FY 2026-27 (Year 2)	78,404	9,56,284	1,91,489	2,58,106	8,89,667	3,16,085	30,000	35,000	15,000
FY 2027-28 (Year 3)	1,66,227	9,56,284	1,91,489	5,47,219	6,00,554	3,16,085	30,000	35,000	15,000
FY 2028-29 (Year 4)	2,35,672	9,56,284	1,91,489	7,75,832	3,71,941	3,16,085	30,000	35,000	15,000
FY 2029-30 (Year 5)	2,85,174	9,56,284	1,91,489	9,38,793	2,08,980	3,16,085	19,835	23,140	9,917
FY 2030-31 (Year 6)	2,99,208	9,56,284	1,91,489	9,84,993	1,62,780	3,16,085	15,450	18,025	7,725
FY 2031-32 (Year 7)	2,99,208	9,56,284	1,91,489	9,84,993	1,62,780	3,16,085	15,450	18,025	7,725
FY 2032-33 (Year 8)	2,99,429	9,56,284	1,91,489	9,85,720	1,62,053	3,16,085	15,381	17,944	7,690
FY 2033-34 (Year 9)	2,98,990	9,56,284	1,91,489	9,84,275	1,63,498	3,16,085	15,518	18,104	7,759
FY 2034-35 (Year 10)	2,99,208	9,56,284	1,91,489	9,84,993	1,62,780	3,16,085	15,450	18,025	7,725

**# - Applicable only in case of extension of Term as per provisions of the FSA
SEUP – Specified End Use Plant**

As may be seen from the table above, adjustment in the allotted quantity was done from Year 4 onwards i.e. from the year where the Energy Requirement of the Year of the EUP is less than the Normative Energy Requirement computed at the commencement of the auction basis which the Bidder had been declared Successful for certain quantity.

The above calculation is just an example and may not be taken as reference. Actual calculation shall have to be done as per the terms and provisions of this scheme document.

(l) **Verification of RFP information:**

- (i) On the Basis of the RFP information submitted, Final Verification Agency/Verification Agency shall validate the capacity details of the Successful Bidders submitted for participating in the auction process.
- (ii) In case there is any deviation in the capacity details as verified by Final Verification Agency/Verification Agency and as submitted by the Successful Bidder, the Final Verification Agency/Verification Agency shall inform the same to the relevant subsidiary which may take necessary actions regarding adjustment/any other action as deemed required as per the provisions of the scheme document and/or extant procedure.

3.5.3 Issuance of Letter of Intent

On behalf of concerned Coal company, the auction service provider, on completion of the auction process(wholly/partially) of the concerned subsector and upon receipt of clearance/order/advice/intimation from CIL/Coal company for issuing Letter of Intent shall issue, a letter of intent in the format set out in **Annexure VIII** ("LOI") to each of the Successful Bidders in respect of *inter alia* the Allocated Quantity of such bidder from subsidiary coal company pursuant to the CPP sub-sector Tranche IX Coal Linkage Auction. The terms of this Scheme Document shall be deemed to be incorporated in the LOI by reference and to form a part of the LOI and the relevant Subsidiary shall be entitled to exercise all its rights and remedies as stipulated in this Scheme Document

3.5.4 Execution of the Agreement

The Agreement shall be executed between the Successful Bidder and the relevant Subsidiary in respect of the Allocated Quantity (from a particular Lot) from such Subsidiary, through electronic platform of auction service provider, in the following manner:

- The Successful Bidder shall, within 90 (Ninety) days (Initial Period) of issuance of the LOI to it, submit/upload the Performance Security and documents specified in Annexure IX and any clarification in the documentation required/asked thereof, duly authenticated, in the online platform/portal of auction service provider. The auction service provider will be responsible for verification/vetting/crosschecking of documents/details submitted by the bidder for the purpose of signing Fuel supply agreement.
- In case of non completion of the above within initial Period of 90 days by the bidder, the Successful Bidder shall get opportunity to seek additional time of another 90 days (30+30+30 days in three phases) for completing the required formalities. For availing each additional time of 30 days, the willing bidder shall be required to submit non-adjustable & non-refundable Extension Fees @ Rs. 25/ton, in RTGS/electronic mode along with request letter for providing extension of timeline (Maximum Rs. 75/ton for 90 days extension in three phases). The Extension fee deposition details and request letter for timeline extension addressed to coal company are to be uploaded in electronic platform/portal of auction service provider.
- In case, even after extension of such timeline, the FSA could not be executed due to reason attributable to the bidder, the Bid Security of the bidder will be forfeited along with Extension Fees.
- In case of submission of Performance Security in Bank Guarantee mode, the original BG will be

required to be submitted by the bidder to the Auction Service Provider prior to execution of FSA in online mode.

- In furtherance to the above, the Agreement shall be executed between the Successful Bidder and the relevant Subsidiary, through online platform of auction service provider, in respect of the Allocated Quantity (from a particular Lot) from such Subsidiary within 30 (thirty) days of receipt of performance security (verification of BG) & completion of formalities of documentation as per permissible timeline.
- At any point of time after execution of FSA, the coal company may crosscheck documents submitted by the bidders, if required, and may take necessary corrective/appropriate action in case of any shortcomings/discrepancy in the documents submitted by the bidder.
- The Successful Bidder shall not be entitled to seek any deviation, modification or amendment in the Agreement, except with the prior written approval of the relevant Subsidiary/CIL. The terms of this Scheme Document shall be deemed to be incorporated in the Agreement by reference and to form a part of the Agreement and the relevant Subsidiary shall be entitled to exercise all its rights and remedies as stipulated in this Scheme Document. In the event of any inconsistency or difference in the provisions of the Scheme Document and those of the Agreement, the provisions of the Agreement shall prevail.
- The Fuel Supply Agreement (FSA), including Siding Agreement executed thereof, shall be valid for the entire tenure of the agreement i.e. 10 years from the signature date of FSA or life of mine, whichever is earlier. Any premature exit by the Consumer/Buyer except for the reasons of exigencies/force majeure/operational issues faced by supplying coal company including change in contracted grade (barring cost plus sources) /Govt. regulation shall attract following penal provisions for the Consumer/Buyer:
 - (a) Forfeiture of Earnest Money Deposit (EMD)/Bid Security (covering Performance Security), Extension Fees (if any) & Process fee
 - (b) Debarment from participation in immediately next/subsequent tranche of linkage auction after exit from FSA.
- In case the Successful Bidder fails to execute Fuel Supply Agreement (FSA) with the concerned Coal Company (Seller) post bidding except for the reasons of exigencies/force majeure/operational issues faced by supplying coal company including change in contracted grade/Govt. regulation, the following penal provisions shall be applicable for the Consumer/Buyer:
 - (a) Forfeiture of Earnest Money Deposit (EMD)/Bid Security, Extension Fess (if any) & Process fee
 - (b) Debarment from participation in immediately next/subsequent tranche of linkage auction of the concerned tranche where the Bidder has participated.

Note: Premature Exit/non execution of FSA or non commencement of coal supply by the Consumer/Buyer due to change in contracted grade, as mentioned above, is not applicable from Cost Plus mine. In case of such eventuality, penal provision will be applicable

- As already mentioned in clause 3.4, in case, any of the linked EUP/unit under single registration will put under debarment in relation to linkages/FSAs prior to this tranche, post participation, the concerned bidder (containing the linked EUP/unit under debarment) will also be debarred to its entirety and successful bid/FSA of the concerned bidder under this scheme will be liable for termination with consequent penal action.

- Cost plus source specific terms:

- In case booking on the cost-plus sources & subsequent FSA by CPP subsector bidders, as a whole, under this tranche is less than 85% of the PRC, the residual quantity will be offered in all the remaining subsectors of Tranche-IX, NRS Linkage Auction. In case the cumulative booking quantity under NRS Linkage auction even after offering in all the remaining subsectors of Tranche-IX and total linkage quantity of the cost plus mine do not reach to the level of 85% of the PRC of the cost-plus project, all the bid quantity and FSA of the particular source will stand cancelled/closed, unless decided otherwise by CIL/coal company, without any penal clauses/consequences on both the sides.
- In case, the total linkage of the respective cost plus mine and subsequent FSA will reach to 85% of Rated Capacity of the mine within the stipulated timeframe, the FSAs will become operative/effective and cost plus mine opening procedure and timeline will commence. Concerned coal company will issue necessary communication in this regard to the bidder and follow due diligence of operational and commercial formalities including obtaining RCFG amount from the concerned bidders.
- In case of cost-plus source, a Side Agreement of the FSA will also be executed with the concerned coal company from where alternative source of coal is offered (if different from the coal company of primary cost-plus source) in respect of primary cost-plus source. Such Side Agreement will be integral part of the FSA and will be binding in nature to both buyer and seller. The terms of the FSA will be applicable in case of supply of coal to the buyer from the Alternative Source.

Such side Agreement will only be executed in case the buyer provides consent for taking supply from the Alternative Source, prior to signing of FSA, for such cases where supply from cost plus source will not be sufficient to meet the linkage requirement or till the time Rated Capacity of production from the cost plus mine is achieved.

- In case of requirement of Side Agreement for such cases where Alternative Source is offered from different coal company than the coal company offering primary cost-plus source, the same shall be signed by the Successful Bidder (if supply from Alternative sources is opted with prior declaration) and the concerned coal company offering Alternative Source to the Cost-Plus source.

3.6 Tests of Responsiveness

CIL/ auction service provider may at any time prior to issuance of the LOI and the CIL/relevant Subsidiary(if required)/ auction service provider may at any time post issuance of the LOI(till execution of agreement for Service Provider), determine whether the documents, information and/ or payments in relation to the Conditions to Auction or the Bids have been submitted or received from the Bidder in accordance with the requirements of this Scheme Document. CIL/Coal company/Auction service provider reserves the right to disqualify the bidder/cancel the bid or LOI (including penal consequences) in case of finding shortcomings in documentation and/or non submission of performance security or adverse finding in bidding outcome. CIL or the relevant Subsidiary, as the case may be, reserves the right to disqualify any Bidder, cancel the LOI, terminate the Agreement and forfeit the Bid Security, Process Fee and/ or Performance Security, as the case may be, if it is of the opinion that the Conditions to Auction or any other requirements for subsequent submissions have not been duly satisfied and no request for alteration, modification, substitution or withdrawal shall be considered or permitted by CIL or the relevant Subsidiary, as the case may be, in respect of the documents/ information submitted with respect to the Conditions to Auction, subsequent documents or payments with respect to the Bids. While making any determination with respect to responsiveness of any documents, information and/ or payments submitted or received from the Bidder, CIL or the relevant Subsidiary, as the case may be, may consider such parameters as it may deem relevant including considerations that the same:

- (a) are as per the prescribed formats and have been submitted or paid in the manner stipulated in this Scheme Document;
- (b) have been submitted by the Due Date including any extension thereof;
- (c) contain all the information (complete in all respects) as requested in this Scheme Document;
- (d) are not incorrect, false or misleading etc.;
- (e) do not contain any conditions or and/ qualifications;
- (f) have been provided in relation to one Specified End Use Plant; and
- (g) are generally not considered to be non-responsive in terms of any other parameters as may be considered relevant by CIL.

Save and except as provided in this Scheme Document, CIL or the relevant Subsidiary, as the case may be, shall not entertain any correspondence with any Bidder in relation to disqualification of a Bidder in accordance with this Clause 3.6.

3.7 Pre- Auction consumer Conference

- 3.7.1 Pre- Auction consumer conference(s) of the prospective Bidders may be convened at time and place specified by CIL in physical/virtual mode. However, conducting the same shall be sole discretion of CIL. During the course of Pre- Auction consumer conference(s), the prospective Bidders will be free to seek clarifications and make suggestions for the consideration of CIL.
- 3.7.2 CIL shall endeavor to provide clarifications and such further information as it may, in its sole discretion, consider appropriate for facilitating a fair, transparent and competitive auction process. Each query should contain complete details of facts, information and Applicable Law germane to the query and also the particulars of the person posing the query.

CIL reserves the right to not answer any query, including any query which is incomplete or anonymous.

- 3.7.3 CIL may also on its own motion, if deemed necessary, issue interpretations and clarifications to all prospective Bidders. All clarifications and interpretations issued by CIL shall be deemed to be part of the Scheme Document. However, any non-written clarifications and information provided by CIL, its employees or representatives in any manner whatsoever shall not in any way or manner be binding on CIL.

3.8 Schedule of the Auction Process

The schedule of the auction process shall be notified separately. Any change in the timeline shall be communicated through an addendum/ corrigendum/notice.

3.9 Periodic Payments by the Successful Bidder

The price to be paid by the Purchaser with respect to the Contracted Grade of Coal delivered shall be computed on the basis of the following:

(A) Indexation of supply price for NRS linkage auction-

- *Wholesale Price Index (WPI) will be used for indexing of the basic price of NRS Linkage auction by applying on prevailing Modulated Price as on 31st March of the year (for the first year of indexing i.e. on 1st April 2025, WPI will be applicable on Notified Price to arrive Modulated Price). Indexation of basic price may be done to the extent of 25%(1/4th) of the movement of WPI.*
- *The change in price with WPI (Indexed Price) over previous year shall have a cap of +5%/- 2.5% at the upper end and lower end.*
- *The Modulated Price, applicable for supply, shall be the Indexed Price or the prevailing notified price for NRS consumers, whichever is higher. In case of revision in Notified Price anytime during the year, the new Modulated Price shall be arrived by taking the Notified price or the prevailing Modulated Price, whichever is higher. The new Modulated Price will be effective from the date of such revision. The Modulated Price, so arrived, will be rounded off to the next higher integer.*
- *The Modulated Price will be calculated on the basis of movement of final WPI index of December every year vis a vis December last year and will be made effective from 1st of April of the following year, starting from 1st April 2025.*
- *The Winning Premium fetched at the time of auction (over Reserve Price) will remain constant and shall be applicable as a percentage over the Modulated Price.*
- *In case there is change in Modulated Price during the course of auction of a subsector, either due to change in notified price or application of new Modulated Price (in April), the ongoing auction will continue with the earlier modulated price. However, during actual supply, the new Modulated Price will be applicable.*
- *In case of upward revision of price (Modulated Price), the additional performance security (covering 6% of ACQ) shall have to be deposited by the bidder to coal company within 30 days of such revision.*
- *CIL reserves the right to change/amend/modify the above-mentioned indexation methodology/parameters and the same shall be binding on Seller and Purchaser for all commercial and operational provisions under this agreement.*

As Delivered Price of Coal: In addition to the payments specified in this Scheme Document, the Successful Bidder shall be required to make periodic payments for the coal supplied under the Agreement on the basis of the following formula:

[(aggregate of the Modulated Price and (the Winning Premium multiplied by the Modulated Price) multiplied by (the Allocated Quantity supplied under the Agreement)].

An illustration with respect to the computations envisaged above in Clause 3.9 is provided below:

- Notified price on 01.04.2025 = N1
- The indexed price calculated on the basis of Dec'24 (vis a vis Dec'21) WPI = W1
- Modulated Price(Y) w.e.f 01.04.2025 will be the higher of W1 & N1
- (Say) Notified price revised w.e.f. 01.10.2025 = N2
- Modulated Price(Z) w.e.f 01.10.2025 will be the higher of Y & N2
- The modulation of price (higher of WPI & notified price from 01.04.2025) will be on the basis of Z.
- Basic Coal supply price from 01.04.2025 = Z + (Z x %premium)

Reserve Price (Notified Price as on 31.01.2025) of auction (Rs. /tonne)	2000
Premium (Rs. /tonne)	400
Bid Price of the Successful Bidder (Rs. /tonne)	2400
% Premium over Reserve Price (to remain constant)	20%

Indexation of price with WPI	
Change in WPI for Dec'24 vis a vis Dec'23	14%
Applicable percentage of WPI for coal price indexing (say 25%)	3.5%
Indexed price	2070
Notified price as on 01.04.2025	2000
Modulated price applicable for supply from 01.04.2025	2070
Premium (20% of Modulated Price)	414
Basic coal supply price	2484

(B) Indexation of Cost-Plus source for NRS linkage auction

- The supply price (based on Floor Price) of cost-plus source shall be fixed by WCL/Concerned Coal Company using applicable indexation mechanism for the source. The price shall be notified by WCL/Concerned Coal Company at periodic intervals as per the indexation mechanism of respective cost plus mine as notified.
- The Price, applicable for supply, shall be calculated based on Indexed Price of Cost Plus Mine applicable for NRS Linkage auction consumers.
- The Winning Premium fetched at the time of auction (over Reserve/Floor Price) will remain constant and shall be applicable as a percentage over the Indexed Price, applicable at the time of supply of coal.
- CIL/WCL/Concerned Coal Company reserves the right to change/amend/modify the above-mentioned indexation methodology/parameters and the same shall be binding on Seller and Purchaser for all commercial and operational provisions under this agreement.
- As Delivered Price of Coal = [aggregate of the Floor/Indexed Price based on cost plus source specific price notified by WCL/Concerned Coal Company) and (the Winning Premium (%) multiplied by Floor/Indexed Price)] multiplied by [the relevant quantity of the Contracted Grade of Coal supplied].
- The As Delivered Price of Coal computed pursuant to the above shall exclude sizing charges, transportation charges up to the Delivery Point, rapid loading charges, statutory

charges, levies and other charges as may be applicable from time to time, which shall be additionally payable by the Purchaser.

Modalities of Offering coal from cost plus sources is enclosed as Schedule-2.

Specific cost-plus source specific indicative parameters will be notified as per Schedule 2A prior to auction. The cost-plus source specific parameters may however, be changed/updated/modified by concerned coal company/CIL as and when required.

(C) OTHER CHARGES:

The Successful Bidder shall also be liable to pay the following pursuant to the Agreement:

- (a) all royalties, taxes, duties, cesses and such statutory levies due to the State Government, Central Government and/ or to any other statutory authority in connection with the supply, dispatch or delivery of the specified grade of coal; and
- (b) sizing charges, transportation charges up to the relevant delivery point, loading charges, statutory charges, levies and such other charges as may be applicable from time to time.
- (c) In all cases the entire freight charges, irrespective of the mode of transportation of the Coal supplied, shall be borne by and to the account of the Purchaser.
- (d) Notwithstanding anything to the contrary contained herein, the Purchaser shall be liable to make payment to the Seller in terms of this Agreement, on the basis of Contracted Grade with respect to all quantity of Coal supplied, irrespective of when and in what condition the loaded wagons/ rakes/ road transport vehicles reach or do not reach the destination.

3.10 Process Fee

3.10.1 The Bidders shall also be required to submit a process fee in the form of an earnest money deposit ("**Process Fee**") within the timelines stipulated in Clause 3.8.

3.10.2 The Process Fee payable shall be as per the following formula:

Rs. 30 (Indian Rupees Thirty) per tonne (inclusive of GST) multiplied by the Link Quantity across various Lots.

3.10.3 The Bidder shall ensure that the Process Fee shall, at any time during the auction process, correspond to its Link Quantity. In case a Bidder decides to change the bidding strategy by opting to Bid for a different Link Quantity in a specific Lot, which requires additional Process Fee to be paid, the Bidder shall be required to top up the Process Fee no later than 1 (one) business day prior to the scheduled auction of the Coal Linkages from the relevant Lot.

3.10.4 The payments made by Bidders towards the Process Fee will be paid into a bank account, the details of which are provided in **Annexure V**.

3.10.5 The Process Fee pertaining to the Allocated Quantities of each Successful Bidder, prior to any adjustment with respect to year-on-year scheduled production, will be debited towards transaction expenses for running the auction process and the balance Process Fee shall be refunded from the bank account (details of which are provided in **Annexure V**), without interest, to the relevant Successful Bidder after completion of the Auction of 'CPP' Subsector under Tranche-IX of NRS Linkage Auction. In the event that a Bidder does not qualify as a

Successful Bidder, the entire amount of the Process Fee, without any interest, shall be refunded to such Bidder after completion of the Auction of CPP subsector under tranche IX.

4 Bid Criteria and Eligibility Conditions

A Bidder would be required to comply with the following eligibility conditions:

(a) Basic Eligibility Conditions

(i) The Bidder must be the owner of linked Specified End Use Plant(s), consuming coal, for which it is submitting the Bid; and;

(ii) The Bidder should not be precluded by the provisions under “Modalities for banning/blacklisting of NRS consumers for misutilization/misdirection of coal” as per Annexure-IV of this Scheme Document and clause (d) of this scheme document

Bidder shall provide an undertaking to this effect before participation in the auction as per Annexure-II of Scheme Document

(b) Status of Specified End Use Plant

The Specified End Use Plant for which the Bidder is submitting the Bid, should have a Normative Coal Requirement of not less than 4000 TPA for participation against Lots having rail mode, and not less than 100 TPA for participation against Lots having road mode (“**Minimum Quantity**”). Further, in the event that the Specified End Use Plant(s) registered on the Electronic Platform by the Bidder combines one or more captive power plant units in the same and/or at geographically different location, the Bidder will not be able to split such units subsequently and submit different Bids in respect thereof.

(c) Documents to be submitted

Bidders will be required to upload the scanned copies of the following documents on the Electronic Platform, as part of the Conditions to Auction specified in Clause 3.4(a):

For registration:

1. Self-attested copy of PAN
2. Self-attested copy of GSTIN for the linked EUP(s) of the bidder ID

For participation:

1. RFP information & EMD in platform of Auction Service Provider
 - a) Details of Specified End Use Plant(s) and existing linkage
 - b) Payment towards Bid Security and Process Fee (EMD) @ Rs. 150 + process fee of Rs. 30 /ton
2. Uploading scanned copies in platform of Auction Service Provider
 - a) A power of attorney in the prescribed format set out in **Annexure III** along with a certified true copy of the relevant authorizations in support thereof e.g. letter of authority, resolution of the board of directors, resolution of the shareholders etc. Notwithstanding anything to the contrary contained herein, Bidders shall be entitled to submit a power of attorney in a format other than that specified in **Annexure III**; provided that such power of

attorney validly and unconditionally authorizes the Authorised Signatory to inter alia (i) sign documents, submit information and otherwise act for and on behalf of the Bidder; and (ii) bind the Bidder by all acts, deed and things done by him in exercise of his powers under the power of attorney.

- b) An affidavit cum indemnity in the prescribed format as set out in **Annexure II** certifying the following:
 - i. Bidder meets all the Eligibility Conditions required under the scheme document
 - ii. Compliance of all Applicable Laws by the Bidder including environmental laws and existing linkage details

For execution of FSA in electronic/digital mode through the portal of Auction Service Provider using digital signature /signature of Seller and Buyer:

1. Relevant Corporate Authorizations of the Purchaser for execution and performance of his obligations under the Agreement such as:
 - (a) Notarized Power of Attorney.
 - (b) Certified true copy of Board Resolution or Certified true copy of Shareholders Resolution etc., as applicable.
Note: In case of Partnership firm, the partnership deed along with authorization letter with sign of the partners; for Proprietorship firm self-certified declaration will be required
 - (c) In case the Purchaser wants a different person (different from the one who participated in the online auction on behalf of the Purchaser) to enter into the Agreement, a power of attorney authorizing such person to enter into the Agreement on behalf of the Purchaser in the format as provided in the Annexure III of the Scheme Document.

Note: In case multiple EUP(s) are linked in single bidder ID, the above documents may be submitted either EUP wise for all linkage EUPs or issued by holding company having common PAN number on behalf of all linked EUPs
2. Commercial operation Commencement certificate of EUP from a certified Chartered Engineer or IEM Part B acknowledgement.
3. Self-attested copy of Consent to Operate with respect to the Specified End Use Plant issued under the relevant pollution control laws or copy of application filed for renewal of the same, in case the Consent to Operate has recently expired. Alternatively, a valid no-objection certificate from the relevant State Pollution Control Board may be submitted. Wherever, the relevant State Pollution Control Board does not specify the validity of the certificate issued by them to the Specified End Use Plant, such a certificate will be considered acceptable and an intimation will be sent by the Seller to the authority responsible for the issuance of the certificate.
4. Self-attested copy of GSTIN of the linked EUP(s) and PAN number of the Purchaser.
5. Self-attested copy of the documents uploaded at the RFP stage
6. Documentation with respect to existing coal linkages, assurance of linkages and/ or allocation of mine, as available
7. Performance Security.

Note: In case of PS is in the form of BG, the original BG is required to be submitted to the Auction Service Provider prior to execution of FSA.

8. Certificate of coal requirement verified by Verification Agency/chartered Engineer [Applicable for Others and Production of syn gas leading to coal gasification subsector consumers only]
9. Extension Fees (if any) along with request letter for extension of timeline (maximum upto 90 days, in three phases of 30 days each) for completion of formalities for signing of FSA [if opted].
10. Non judicial Stamp Paper of Rs. 100 or above, scanned copy of which will be required for execution of agreement.
11. Declaration of the bidder regarding option for availing supply from Alternative source in case of cost-plus source, as per **Annexure-XI**

(d) Deleted

(e) Proviso for Co-generation CPPs

(i) With respect to registration, bidders having Co-gen CPPs have either of the following two options:

Option 1: Register as single End Use Plant under the “Others sub-sector” by combining the CPP and Process requirements together (Self-assessed). This option shall not be available to such bidders that have already secured any linkage under CPP sub-sector in any tranche of NRS Linkage Auction. Such bidders can register as per Option-2 below.

Option 2: Register the Captive Power Plant under the ‘CPP sub-sector’ for the CPP requirement (as per consumption norms provided in Annexure VII of this Scheme Document) and register the Process Plant separately under ‘Others sub-sector’ for the Process requirement (self-assessed).

(i) The Bidder will have to submit an affidavit in the format as provided in Annexure XIII. The bidder shall ensure that the self-assessed Process requirement should not include the CPP requirement calculated as per consumption norms provided in Annexure VII of this Scheme Document. If it is found at any stage that the bidder has included the CPP requirement in the self-assessed Process requirement, then the Linkage/FSA shall be cancelled/terminated, and the Bid Security /Performance Security shall be forfeited.

(ii) In case a bidder having co-gen CPP intends to participate in ‘Others’ sub-sector by combining its CPP and Process requirements under single End Use Plant, then such bidder shall intimate to the concerned coal company in writing its intention to participate under ‘Others’ sub-sector with a copy to Auction Service Provider and CIL. Post such intimation, the concerned coal company shall consider such bidder under ‘Others’ sub-sector for the purpose of continuation of extant supply arrangements.

(iii) Notwithstanding the foregoing, the rights of CIL including, inter-alia, those under Clause 5.5 of this Scheme Document shall continue to remain in full force.

5 Instructions to Bidders

5.1 General Terms of Bidding

- 5.1.1 Notwithstanding anything to the contrary contained in this Scheme Document, in the event of a conflict, the relevant provisions of the Agreement when executed, shall have overriding effect.

- 5.1.2 The Bid and all communications in relation to or concerning the Scheme Document and the Bid are required to be in the English language.
- 5.1.3 The documents including this Scheme Document and all attached documents, provided by CIL are and shall remain or become the properties of CIL and are transmitted to the Bidders solely for the purpose of preparation and the submission of a Bid in accordance herewith. Bidders are required to treat all such information as strictly confidential and shall not use it for any purpose other than for preparation and submission of their Bid. The provisions of this Clause 5.1.3 shall also apply *mutatis mutandis* to Bids and all other documents submitted by the Bidders in relation to the Bid, and CIL will not return to the Bidders any Bid, document or any information provided along therewith.
- 5.1.4 Any issuance of the LOI and execution of the Agreement pursuant to this Scheme Document shall be subject to the terms hereof and any documents issued pursuant to this Scheme Document and/ or any other document referred herein.

5.2 Change of name

5.2.1 Change in name subsequent to determination of Successful Bidder

Any Change of name of the Successful Bidder or its linked EUP(s), with or without change in control shall be taken on record provided that the nature of Specified End Use Plant and its location remain unaltered/ unchanged and new Successful Bidder complies the eligibility conditions as per Scheme Document.

Explanation-For the purpose of Clause 5.2 change of name means any change in the names of the parties who are Successful Bidders.

Procedure & timeline:

- a) Where change in name of Successful Bidder is for a:
- i. Company registered under the Companies Act, 2013,
 - ii. Company registered under the Companies Act, 2013, and the change of name of Successful Bidder is consequent to sale of Specified End Use Plant to a Company registered under Companies Act, 2013,
 - iii. partnership firm or individual who is owner of sole proprietorship and consequent change of name is due to sale of Specified End Use Plant to a partnership firm or sole proprietorship or vice versa,
 - iv. Company registered under the Companies Act, 2013, and the change of name of Successful Bidder is consequent to sale of Specified End Use Plant to a partnership firm or sole proprietorship or vice versa.
 - v. Company registered under the Companies Act, 2013 and the change of name is on account of inter alia amalgamation, merger, demerger, takeover
 - vi. consequent to any event not covered under clauses (i), (ii), (iii), (iv) & (v) of 5.2.1
- the Successful Bidder (new name) shall intimate the Seller about change of name within the stipulated time for execution of FSA as per the Scheme document
- b) The Successful Bidder (new entity) while intimating the Seller shall submit the following documents, in case of:

a(i) above - Certificate of incorporation

a(ii) above - Instrument evidencing sale of Specified End Use Plant/ sale deed and Board Resolutions of both the companies (vendor and Vendee of Specified EUP)

a(iii) above - Instrument evidencing sale of Specified End Use Plant/ sale deed and declaration from all partners/ sole proprietor regarding the sale of Specified end use Plant from the Vendor and Vendee of Specified EUP

a(iv) above - Instrument evidencing sale of Specified End Use Plant/ sale deed and declaration regarding the sale of Specified end use Plant from the Partners of partnership firm or from the sole proprietor and the Board resolutions of the company as the case may be,

a(v) above - approval of the amalgamation, merger, demerger, takeover by the court/tribunal of competent jurisdiction; wherever applicable

a(vi) above - relevant document

i. PAN

ii. GSTIN

iii. TAN as applicable

iv. Details of bank account

v. Amended Bank Guarantee relevant financial instrument

- c) The Successful Bidder (new entity) shall provide any further documents/details as may be sought by the Seller.
- d) In the event of change of ownership of the plant or change of control necessitating a change of name and the Successful Bidder fails to intimate about the change of name within the stipulated time for execution of FSA as per the Scheme document, the Seller shall be entitled to cancel the bid, LOI if issued and forfeit the bid security.
- e) Seller on acceptance of such change of name shall issue an acceptance letter. A copy of acceptance letter duly acknowledged by Successful Bidders' authorized signatory shall be treated as part of LOI and deemed modification of change of name in LOI.
- f) Non acceptance of the change of name of the Successful Bidder by the Seller or any violation of the above provisions shall entitle the Seller to cancel the LOI with forfeiture of Bid Security. The reason for non-acceptance of change of name shall be communicated to the Successful Bidder by the Seller before effecting forfeiture of Bid Security.
- g) Consequent to taking change of name on record, coal company shall inform service provider for effecting change in name of such registered Bidder.

5.2.2 Change of name prior to determination of Successful Bidder

- a) The prospective Bidder shall submit a declaration to the service provider in advance in case there is a possibility of change in name, for whatsoever reason, in near future can participate in the auction in the already registered name i.e. old name.
- b) On being declared as Successful Bidder, provisions at 5.2.1 shall be complied in case of change of name

5.2.3 Deleted

5.2.4 Security

- 5.2.4.1 Subject to Applicable Laws, the Successful Bidder shall be entitled to create encumbrances over the Agreement or rights granted to it under the Agreement for the purposes of availing financing from a bank or financial institutions for financing the Specified End Use Plant(s) of the bidder and such security creation shall not require prior approval by relevant Subsidiary.
- 5.2.4.2 In the event of a default, the banks or financial institutions, as the case may be, shall be entitled to enforce their security interest in the manner provided by Applicable Law and the Agreement, provided that any transferee of the Specified End Use Plant(s) along with the rights in relation to the Allocated Quantity meets all the Eligibility Conditions.

5.3 Cost of Bidding

The Bidders shall be responsible for all of the costs associated with the preparation of their Bids and their participation in the auction process. CIL will not be responsible or in any way be liable for such costs, regardless of the conduct or outcome of the auction process.

5.4 Verification of information by the Bidders

- 5.4.1 It shall be deemed that by participating in the auction process, the Bidder has:
- (a) made a complete and careful examination of the Scheme Document and unconditionally and irrevocably accepted the terms thereof;
 - (b) reviewed all relevant information provided by CIL, as may be relevant to the auction process;
 - (c) satisfied itself about all matters regarding the auction process required for submitting an informed Bid in accordance with this Scheme Document and performance of all of its obligations hereunder;
 - (d) acknowledged and agreed that inadequacy, lack of completeness or incorrectness of information provided in the Scheme Document or ignorance of any of the matters related to the auction process or the Lots hereinabove shall not be a basis for any claim for compensation, damages, extension of time for performance of its obligations, loss of profits etc., from CIL, or a ground for termination of the Agreement by the Successful Bidder; and
 - (e) agreed to be bound by the undertakings provided by it under and in terms hereof.
- 5.4.2 CIL shall not be liable for any omission, mistake or error in respect of any of the information provided or on account of any matter or thing arising out of or concerning or relating to the Scheme Document or the auction process, including any error or mistake therein or in any information or data given by CIL.

5.5 Verification and Disqualification

- 5.5.1 CIL and the relevant Subsidiary reserve the right to verify all statements, information and documents submitted by the Bidder in response to the Scheme Document including the self-certificate submitted in accordance with Clause 3.3.2 and the Bidder shall, when so required by CIL or the relevant Subsidiary, make available all such information, evidence and documents as may be necessary for such verification. Any such verification or lack of such

verification by Auction Service Provider/CIL or the relevant Subsidiary shall not relieve the Bidder of its obligations or liabilities hereunder nor will it affect any rights of CIL or the relevant Subsidiary thereunder.

- 5.5.2 Without prejudice to any other right or remedy that may be available to CIL or the relevant Subsidiary under the Scheme Document and/ or the Agreement, Auction Service Provider/CIL and the relevant Subsidiary reserve the right to disqualify the Bidder, cancel the LOI and/ or terminate the Agreement, as the case may be, and to appropriate the entire Bid Security or Process Fee or Performance Security/RCFG, as the case may be, if:
- (a) at any time, a misrepresentation/non-compliance of the conditions of bid documents on part of the Bidder is made or uncovered,
 - (b) the Bidder does not provide, within the time specified by Auction Service Provider/CIL or the relevant Subsidiary, the supplemental information sought by Auction Service Provider/CIL or the relevant Subsidiary, or
 - (c) any act or omission of the Bidder results in violation of or non-compliance with the Policy, the LOI, the Agreement, this Scheme Document and/ or any other document referred therein or issued pursuant thereto or any Applicable Law relevant for the auction process.
- 5.5.3 In the event of any exercise of its rights by CIL under Clause 5.5.2, CIL may also in its discretion, disqualify the Bidder from participating in this auction and subsequent tranche of auction for the non-regulated sector conducted by CIL.

5.6 Amendment of the Scheme Document

- 5.6.1 At any time prior to the last date (as specified in Clause 3.8) for submission of information, documents and payments pertaining to Conditions to Auction (“**Due Date**”), CIL may for any reason, whether at its own initiative or in response to clarifications requested by a Bidder, modify the Scheme Document by the issuance of an addendum and/ or corrigendum and/or updated Scheme Document.
- 5.6.2 Any addendum and/ or corrigendum and/or updated Scheme Document issued hereunder will be in writing and shall be accessible to all the Bidders and shall be deemed to be part of the Scheme Document.
- 5.6.3 In order to afford the Bidders a reasonable time for taking an addendum and/ or corrigendum into account, or for any other reason, CIL may, in its sole discretion, extend the Due Date in accordance with Clause 5.7.

5.7 Due Date and Extension

- 5.7.1 The information, documents and payments pertaining to Conditions to Auction should be submitted/ uploaded at least 1 (one) business day prior (till 17:00 hours IST) to the date of auction of the Lot in which the Bidder intends to participate in accordance with the process specified in *Annexure V*.
- 5.7.2 CIL may, in its sole discretion, extend the Due Date by issuing an addendum and/ or corrigendum in accordance with Clause 5.6, uniformly accessible for all Bidders.
- 5.7.3 Any submission of information, documents and payments pertaining to Conditions to Auction after the Due Date shall not be eligible for consideration and shall be summarily rejected.

5.8 Rejection

- 5.8.1 Notwithstanding anything contained in this Scheme Document, CIL reserves the right to reject any Bid and/ or to annul the auction process relating to one or more Lots and reject all Bids at any time without any liability or any obligation for such acceptance, rejection or annulment and without assigning any reasons thereof.
- 5.8.2 CIL reserves the right not to proceed with the auction process at any time, without notice or liability, and to reject any Bid without assigning any reasons.
- 5.8.3 Without prejudice to the generality of the foregoing, CIL reserves the right to reject any Bid on any criteria specified in this Scheme Document, including without limitation, the following:
- (a) Bids have not been submitted with all the information and details listed in this Scheme Document;
 - (b) the information, documents and/ or payments with respect to the Condition to Auction are determined to be non-responsive in terms of Clause 3.6;
 - (c) Bids have been submitted without Bid Security and Process Fee; and
 - (d) Bids have otherwise not been submitted in accordance with the Scheme Document.

6 Bid Security

- 6.1 Each Bidder shall furnish, as part of the Conditions to Auction, a bid security in the form of an earnest money deposit (“**Bid Security**”). The Bid Security shall be Rs. 150 (Indian Rupees One Hundred Fifty) per tonne of the Link Quantity across various Lots. The payments made by Bidders towards the Bid Security will be made into a designated bank account, the details of which are specified in *Annexure V*. The payments made towards Bid Security in the above-mentioned bank account shall be transferred to the relevant Subsidiaries or shall be refunded in accordance with the provisions of Clause 6.3.
- 6.2 The Bidder shall ensure that at any time during the auction process, its Bid Security is adequate vis-à-vis the intended Link Quantity. In case a Bidder decides to change the bidding strategy by opting to Bid for a different Link Quantity in a specific Lot, which requires additional Bid Security, the Bidder will be provided with the flexibility to top up the Bid Security at least 1 (one) business day prior to the scheduled auction of Coal Linkages pertaining to the Lot.
- 6.3 Save and except as provided in this Scheme Document, the refund of Bid Security submitted by a Bidder will be as under:
- (a) the Bid Security pertaining to the Allocated Quantity of the Successful Bidder, prior to any adjustment with respect to year-on-year scheduled production, will be liable for return to the Successful Bidder, without any interest, post execution of Fuel Supply Agreement; and
 - (b) the balance Bid Security of the Successful Bidder (net of amounts retained under Clause 6.3(a) above), if any, and the entire Bid Security of other Bidders shall be returned by the Service Provider to the Successful Bidder or Bidder, as the case may be, without any interest, post completion of the Auction of CPP subsector, Tranche-IX Coal Linkage Auction.

- 6.4 The Bid Security shall be liable to be forfeited and appropriated *inter alia* in any of the events specified in Clause 6.5 or elsewhere in this Scheme Document. The Bidder, by participating in the auction process pursuant to this Scheme Document, shall be deemed to have acknowledged and confirmed that CIL and the relevant Subsidiary will suffer loss and damage on account of any default by the Bidder during the period of CPP subsector tranche IX Auction. No relaxation of any kind on Bid Security shall be given to any Bidder.
- 6.5 The Bid Security shall be forfeited as damages without prejudice to any other right or remedy that may be available to CIL and/ or the relevant Subsidiary under the Scheme Document and/ or under the Agreement, or otherwise, under, *inter alia*, the following conditions:
- (a) The information, documents and/ or payments with respect to the Conditions to Auction are determined to be non-responsive in terms of Clause 3.6 and other relevant clauses;
 - (b) If a Bidder engages in a Corrupt Practice, Fraudulent Practice, Coercive Practice, Undesirable Practice or Restrictive Practice as specified in Clause 8 of this Scheme Document;
 - (c) In the case of a Successful Bidder, if it fails within the time limits specified in Clause 3.5.4:
 - (i) to furnish the Performance Security;
 - (ii) to submit the documents specified in *Annexure IX* together with such other documents as may be requested by CIL or the relevant Subsidiary; or
 - (iii) to execute the Agreement,in which case, the Bidder will also cease to be a Successful Bidder.
 - (d) In case prospective/ Successful Bidder does not provide information as per clause 9.6

7 Performance Security

7.1 Performance Security

- 7.1.1 The Successful Bidder, shall provide to the relevant Subsidiary, a Performance Security in the form of an irrevocable and unconditional guarantee from an Acceptable Bank, or in the form of a non-interest-bearing security deposit, for the performance of its obligations under the Agreement within such time as specified in Clause 3.5.4. The amount of Performance Security shall be computed as follows:

Performance Security = {[Allocated Quantity of the Successful Bidder] multiplied by [6% of the aggregate of the Reserve Price and Winning Premium (in %) multiplied by (Reserve Price)]}.

**For the purpose of computation of the Performance Security, Allocated Quantity shall be the Allocated Quantity prior to any adjustment with respect to year-on-year scheduled production*

- 7.1.2 The Performance Security shall be provided to the relevant Subsidiary to the extent of the Allocated Quantity from such Subsidiary. The Performance Security, if provided in the form of a bank guarantee, shall remain valid till 3 (three) months from the date of expiry of the Agreement. The Performance Security, if provided in the form of a non-interest-bearing

security deposit, shall be refunded to the Successful Bidder 3 (three) months after the date of expiry of the Agreement.

Successful Bidders will have option to submit the BG (as performance security) with initial validity of atleast 5 years 3 months. The said BG should be extended/replaced to cover the remaining period of the tenure of the FSA tenure of 10 years plus 3 months. The extended/replaced BG has to be submitted by the consumer atleast 3 months prior to expiry of initial BG. In case of non-extension/non-replacement of initial BG, as required above, the instance will be considered as 'exit' from FSA and necessary penal provision including forfeiture and debarment will be applicable as per FSA/Scheme provision

7.1.3 The amount of Performance Security stipulated in Clause 7.1.1 is to be kept in full throughout the tenure of the agreement and shall be suitably revised in case of change in Price in accordance with Clause 3.9. In case the Performance Security was provided in the form of a bank guarantee, upon such revision, the Successful Bidder may:

- (a) provide a new bank guarantee issued by any Acceptable Bank for the revised value; or
- (b) provide an additional/ top up bank guarantee issued by any Acceptable Bank for an amount corresponding to the incremental value of the Performance Security.

Alternatively, the bank guarantee constituting the Performance Security may be suitably amended for the revised value computed as per Clause 3.9. The revised/ amended/ top up bank guarantee shall be provided within a period of 30 (Thirty) days of such revision.

In case the Performance Security was provided in the form of a security deposit, upon such revision;

- (a) the Successful Bidder shall deposit additional amount towards the security deposit; or
- (b) the relevant Subsidiary shall refund the excess value of the security deposit.

7.1.4 The Performance Security, if provided in the form of a bank guarantee shall be in substantially the form as provided in ***Annexure X***. The Performance Security, if provided in the form of a security deposit shall be non-interest bearing.

7.2 Forfeiture of Performance Security

The Performance Security may be forfeited by the relevant Subsidiary in the manner specified in the Agreement.

8 Fraud and Corrupt Practices

8.1 The Bidders and their respective officers, employees, agents and advisers shall observe the highest standard of ethics during the auction process and subsequent to the issue of the LOI and during the subsistence of the Agreement. Notwithstanding anything to the contrary contained herein, or in the LOI or the Agreement, CIL may reject a Bid, cancel the LOI, or terminate the Agreement, as the case may be, without being liable in any manner whatsoever to the Bidder or the Successful Bidder, as the case may be, if CIL determines that the Bidder or Successful Bidder, as the case may be, has, directly or indirectly or through an agent, engaged in Corrupt Practice, Fraudulent Practice, Coercive Practice, Undesirable Practice or Restrictive Practice in the auction process. In such an event, CIL shall be entitled to forfeit and appropriate the Performance Security, Bid Security or Process Fee, as the case may be, as damages, without prejudice to any other right or remedy that may be available to CIL under the Scheme Document and/ or the Agreement, or otherwise.

8.2 Without prejudice to the rights of CIL under Clause 8.1 and under the LOI or the Agreement, or otherwise if a Bidder or Successful Bidder, as the case may be, is found to have directly

or indirectly or through an agent, engaged or indulged in any Corrupt Practice, Fraudulent Practice, Coercive Practice, Undesirable Practice or Restrictive Practice during the auction process, or after the issuance of the LOI or the execution of the Agreement, such Bidder or Successful Bidder shall be disqualified from participating in the Tranche IX Coal Linkage Auction and the subsequent tranche of auction for the non-regulated sector conducted by CIL or any specific tenure as may be specified in the Scheme/FSA document, as the case may be.

8.3 For the purposes of this Clause 8, the following terms shall have the meaning hereinafter respectively assigned to them:

- (a) **“Corrupt Practice”** means (i) the offering, giving, receiving, or soliciting, directly or indirectly, of anything of value to influence the actions of any Person connected with the auction process (for avoidance of doubt, offering of employment to or employing or engaging in any manner whatsoever, directly or indirectly, any official of CIL who is or has been associated in any manner, directly or indirectly, with the auction process or the LOI or has dealt with matters concerning the Agreement or arising therefrom, before or after the execution thereof, at any time prior to the expiry of 1 (one) year from the date such official resigns or retires from or otherwise ceases to be in the service of CIL, shall be deemed to constitute influencing the actions of a Person connected with the auction process); or (ii) save and except as permitted under this Scheme Document, engaging in any manner whatsoever, whether during the auction process or after the issue of the LOI or after the execution of the Agreement, as the case may be, any Person in respect of any matter relating to the auction process or the LOI or the Agreement, who at any time has been or is a legal, financial or technical adviser of CIL in relation to any matter concerning the auction process;
- (b) **“Fraudulent Practice”** means a misrepresentation or omission of facts or suppression of facts or disclosure of incomplete facts, in order to influence the auction process;
- (c) **“Coercive Practice”** means impairing or harming, or threatening to impair or harm, directly or indirectly, any person or property to influence any Person’s participation or action in the auction process;
- (d) **“Undesirable Practice”** means (i) establishing contact with any Person connected with or employed or engaged by CIL with the objective of canvassing, lobbying or in any manner influencing or attempting to influence the auction process; (ii) having a conflict of interest; or (iii) violating of any Applicable Law, non-compliance of the provisions of Scheme/FSA documents; and
- (e) **“Restrictive Practice”** means forming a cartel or arriving at any understanding or arrangement among Bidders with the objective of restricting or manipulating a full and fair competition in the auction process.

9 Other Provisions

9.1 The auction process shall be governed by, and construed in accordance with, the laws of India and any dispute arising out of or in connection with this Scheme Document shall be subject to the exclusive jurisdiction of the courts in Kolkata, India.

9.2 CIL, in its sole discretion and without incurring any obligation or liability, reserves the right, at any time, to:

- (a) suspend and/ or cancel the auction process with respect to Coal Linkages from one or more Lots and/ or amend and/ or supplement the auction process or modify the dates or other terms and conditions relating thereto;

- (b) consult with any Bidder in order to receive clarification or further information;
- (c) retain any information and/ or evidence submitted to CIL by, on behalf of, and/ or in relation to any Bidder; and/ or
- (d) independently verify, disqualify, reject and/ or accept any and all submissions or other information and/ or evidence submitted by or on behalf of any Bidder including the self-certificate submitted in accordance with Clause 3.3.2(a).

9.3 It shall be deemed that by submitting the Bid, the Bidder agrees and releases CIL, its employees, subsidiaries, agents and advisers, irrevocably, unconditionally, fully and finally from any and all liability for claims, losses, damages, costs, expenses or liabilities in any way related to or arising from the exercise of any rights and/ or performance of any obligations hereunder, pursuant hereto and/ or in connection with the auction process and waives, to the fullest extent permitted by Applicable Laws, any and all rights and/ or claims it may have in this respect, whether actual or contingent, whether present or in future.

9.4 Proprietary data

All documents and other information supplied by a Bidder to CIL shall remain or become the property of CIL. It will not return any Bid or any information provided by the Bidder.

9.5 Swapping/Rationalization

Notwithstanding anything above, the linkage/FSA secured/entered by a Successful Bidder may be considered for swapping/rationalization in line with Government policy/methodology formulated for effecting the same.

9.6 Outcome of IBC proceedings to be shared

Prospective/ Successful Bidders shall be required to inform CIL about any pending proceedings/ outcome of if any, against the Bidder under the Insolvency and Bankruptcy Code, 2016 (“**IBC**”) (as amended from time to time), through relevant Board resolutions/ intimation by Company Secretary/ self-declaration by proprietors/ partners (in case of proprietorship or partnership firm respectively). In case of non-intimation about referral/ commencement of IBC proceedings before the National Company Law Tribunal (“**NCLT**”) or Debt Recovery Tribunal (“**DRT**”), as the case may be, by the Bidder prior to participation in the auction process or execution of the Agreement, and such lapse comes to the notice of CIL, the Bid Security submitted by the Bidder shall be forfeited. The Agreement shall be executed only if the matter is resolved in favor of the Bidder by the NCLT/ DRT, as the case may be, subject to Clause 9.7 of this document

9.7 Modalities for banning/blacklisting of NRS consumers for misutilization/ misdirection of coal:

The detailed guidelines in this regard are enclosed as Annexure IV of this Scheme Document and shall be binding to both the parties.

9.8 Tenure of Fuel Supply Agreement (FSA):

On being successful in the auction, the successful bidder shall have to fulfill all commercial and documentary formalities as per extant provision/terms of Scheme and FSA document to the satisfaction of the Seller for execution of Fuel Supply Agreement of tenure of 10 years or life of the mine/source, whichever is earlier.

In case any consumer establishes Captive mode of transport (MGR, Belt, Pipe Conveyor, Rope),

capable for transporting at least 80% of the FSA quantity, the consumer will have the option to extend the tenure of FSA for further 5 years. Such supply through captive mode shall attract facilitation charge of 10% over the Modulated Price applicable for coal supply. The coal company shall determine the fulfillment of eligibility criteria regarding captive mode of transport as mentioned above, prior to such extension of tenure of FSA.

Supply of coal under FSA (within or beyond ACQ), as the case may be, shall be done as per provisions of Fuel Supply Agreement. The facility for change of mode from Rail to Road and Road to Rail shall also be available under FSA under the applicable modalities.

For cost plus sources: The tenure of FSA for cost Plus sources is guided by provisions in Schedule-2 of this document. Cost plus mine/source specific parameters for are to be notified as Schedule 2A.

9.9 Procedure for execution of Agreement:

On submission of required documentation and performance security in electronic/digital mode, the Auction Service Provider will examine the documents and verify receipt of Performance Security. In case of any clarification/discrepancy, the Auction Service Provider/CIL may seek necessary clarification/documentation from the bidder. On found satisfactory, the Fuel Supply Agreement (FSA) will be prepared in the digital/electronic platform. The duly filled up draft FSA will be made available by Auction Service Provider to the Bidder for signing the FSA document using digital signature/signature of authorized representative. The signed (of bidder) FSA document will then be signed by concerned Coal Company through digital/electronic mode using their digital signature/signature of authorized representative. The FSA document executed by both the parties will be available in the portal of Auction Service Provider for further use. In case of any post execution correction/amendment is required in the FSA document, the same may be done by coal company and the bidder in coordination with Auction Service Provider.

In case of cost-plus source, a Side Agreement of the FSA will also be executed with the concerned coal company from where alternative source of coal is offered (if different from the coal company of primary cost-plus source) in respect of primary cost-plus source. Such Side Agreement will be integral part of the FSA and will be binding in nature to both buyer and seller. The terms of the FSA will be applicable in case of supply of coal to the buyer from the Alternative Source.

Such side Agreement will only be executed in case the buyer provides consent for taking supply from the Alternative Source as per Annexure XI, prior to signing of FSA, for such cases where supply from cost plus source will not be sufficient to meet the linkage requirement or till the time Rated Capacity of production from the cost plus mine is achieved.

Post execution of agreement, the Auction Service Provider will transfer the original documents, if any, and/or applicable amount pertaining to each bidder to the concerned coal company.

9.10 Electronic Bank Guarantee(e-BG):

In case of requirement of submission of Bank Guarantee for different purposes mentioned in the Scheme/FSA document, the bidder may use the additional facility of e-Bank Guarantee(e-BG) in terms of the SOP and other guidelines notified/updated time to time by CIL/Coal companies.

Schedule 1: Details of the linked Specified End Use Plant(s) and Allocated Quantity

Name of Successful Bidder: [Name of Successful Bidder]

Details of Specified End Use Plant(s)

Name of Specified End Use Plant(s)	Address	Capacity

Allocated Quantity under the CPP subsector auction under Tranche IX and other details pertaining thereto

S. No.	Subsidiary Name	Primary Source	Secondary Source(s)	Mode Of Despatch	Allocated quantity* (Tonnes)	Winning Premium (in%)

Schedule-2 (Modalities for Cost Plus sources)

1. **The floor/Reserve Price/supply price of cost-plus sources:**

The floor/Reserve Price/supply price of cost-plus sources shall be fixed by concerned coal company considering using applicable indexation mechanism for the concerned cost plus mine. The base/floor price of coal from the cost plus mine has to be fixed in such a way that post completion of 15 years FSA tenure of syn gas plants, the mine can be continued as a Notified/mine specific/regular Mine for rest of the life of the mine.

The Base/applicable price for cost plus mine shall be worked out by WCL/concerned coal company and shall be notified at periodic intervals considering the indexation mechanism mentioned in the offer notification and cost-plus FSAs. The GCV mentioned against the sources of the cost-plus offer/notification shall be considered for calculation purpose.

2. **Offer modalities of Cost-Plus source & bid validity:**

The quantum of offer from cost plus source (to be opened) will be to the tune of its Peak Rated Capacity (PRC) of yearly production. In case booking on the cost-plus sources by the CPP Subsector, as a whole, under this tranche is less than 85% of the PRC, the residual quantity will be in all the remaining subsectors of Tranche-IX of NRS Linkage Auction.

In case the cumulative booking quantity under NRS Linkage auction even after offering in the in all the remaining subsectors of Tranche-IX and total linkage quantity do not reach to the level of 85% of the PRC of the cost-plus project, all the bid quantity/FSA quantity on the particular source will stand cancelled without any penal clauses on both the sides, unless decided otherwise by CIL/concerned coal company.

In case the booked quantity and subsequent FSA quantity reaches to the level of 85% of PRC in the instant tranche, the following mechanism will be adopted:

- Since the production of cost plus mine (after opening) reaches to its peak of production in gradual manner, till such time it reaches to its PRC/RC or is sufficient to cater the linkage requirement, there will be flexibility to supply the residual requirement of coal of the concerned EUP against the linkage quantity from Alternative Source of same or other coal company, as per available grade.
- Availing the facility for procuring coal from Alternative Source will be optional to the bidder. At the time of signing of FSA, the bidder shall have to declare their willingness to avail such facility and in case of non availing such option, penalty/compensation will not be applicable to the bidder and also to the coal company for non-supply of the concerned quantity of coal. However, once the option is availed as per initial declaration, non-lifting of coal from Alternative Source (as required) shall attract short lifting penalty/compensation as per FSA document.

The year-wise tentative supply plan from the Cost Plus mine shall also be required to be declared by coal company against each cost-plus FSA/successful bid, prior to signing of FSA in the following format, which will be required for supply/lifting schedule fixation from Primary/Alternative Source:

<u>Year</u>	<u>Yr. 1(FSA)</u>	<u>Yr. 2</u>	<u>Yr. 3</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>		
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	<u>signing year)</u>								
<u>Planned supply from Cost Plus source (tes)</u>									

However, the schedule of production plan may be finalized on the basis other operational factors. As such, the actual production of the cost plus mine may vary from the planned production schedule(maximum by 2 years, pursuant to signing of FSA and in such case(s), supply will be made from Alternative Source to fulfil the requirement of the FSA holder till such time the production from Cost Plus mine will become sufficient to cater linkage requirement or rated capacity of production from the cost plus mine is achieved, as the case may be. In such case, deviation (maximum by 2 years) from supply commitment from cost plus mine with respect to planned supply/production schedule & schedule of lifting provided by the bidder, shall not attract any penal consequence on the Seller (coal company).

In case supply from cost plus source will not be sufficient to meet the linkage requirement [as per planned production/supply schedule or deviation(for maximum 2 years) from the same due to any operational reason] , the willing Purchaser shall be supplied coal from Alternative Source (may be of different coal company) through a Side Agreement of this FSA (as per Annexure XI of model FSA), signed between the concerned coal company of Alternative Source(if different) and the Purchaser. Such Side Agreement is integral part of the FSA and will be binding in nature to both Buyer and Seller (i.e. coal company of Primary Cost-plus source & coal company of Alternative Source, as the case may be). The general terms of supply from Cost Plus source/Alternative source will be guided by the terms of this FSA & Side Agreement, as the case may be.

3. Secondary Source and Alternative Source:

Secondary Source-The Secondary Source(s) of cost-plus primary source, if any, shall be mentioned in the offer notification. For supply of coal from Secondary source, Per GCV price of secondary source (at midpoint of the secondary source grade) should be atleast equal to per GCV price of Primary cost-plus source (at midpoint of the primary source grade).

Alternative Source -Offer of cost plus mine will be made along with Alternative Source (from same or different coal company and same or different grade) to bridge the possible time gap between the operationalization of the EUPs and cost plus mine reaching to the capacity to cater full linkage quantity. In case of supply from Alternative Source, the quantum of supply may be adjusted as per cumulative GCV value of original bid from cost plus Primary source.

In case coal company of Alternative Source is different from coal company of Primary Cost-Plus source, supply from Alternative source shall be subject to execution of Side Agreement pursuant to availing such option of supply from Alternative Source by the successful bidder as per declaration in **Annexure XI**.

4. Bidding mechanism:

The bidding in cost plus source shall start at the above-mentioned Floor price. From the final bid price, the percentage premium shall be calculated over the Floor price which (%) will remain

constant over the contract period. The % premium shall be applicable over and above the price notified by concerned coal company time to time of the concerned cost-plus source.

5. Tenure of FSA:

The tenure of the FSA shall be 10 years or life of cost plus mine, whichever is earlier. The residual life of each cost plus mine (in years) shall be mentioned in the offer notification or will be notified separately in case life of mine less than 10 years.

In case any consumer establishes Captive mode of transport (MGR, Belt, Pipe Conveyor, Rope), such supply through captive mode shall attract facilitation charge of 10% over the Price applicable for coal supply.

6. Risk Coverage Financial Guarantee:

A. For the purpose of execution of FSA, Purchaser/bidder shall furnish Risk Coverage Financial Guarantee (RCFG). The RCFG amount will be lower of:

a. the estimated initial capital invested in the immovable assets of the proposed cost-plus mine,

(or)

b. the difference between estimated initial capital investment of the proposed cost-plus mine at cost-plus price and estimated capital investment required/desired to achieve a 12% pre-tax IRR at 85% capacity utilization at notified sale price of coal (reverse calculation).

The risk coverage may necessarily cover such eventuality that in case of premature exit/termination of cost-plus FSA, the guarantee can be forfeited and mine can run as notified price mine for rest of the mine-life.

In other words, RCFG amount should cover the eventuality that in case a Bidder/Linkage holder will exit from Cost Plus arrangement/agreement in between or expiry of 10 Years FSA, upon forfeiture of the same the mine could run at notified price for rest of the life of the mine and would provide 12% IRR @ 85% capacity utilization as derived and depicted in the Project Report by CMPDIL, Ranchi.

The detailed calculation of RCFG shall be made/developed/worked out by the concerned Coal company in coordination with CMPDIL.

B. The bidder shall have the following option for paying of Risk Coverage Financial Guarantee:

- Entirely in Bank-Guarantee (BG) mode.
- Minimum 50% in BG. Plus, rest of the amount (maximum up to 50% of RCFG) through alternate financial instrument like any AAA (highest rated) Bonds/securities purchased in the name of Bidder and Pledged with and hold by concerned coal company. However, Insurance Surety bonds will not be accepted for this purpose.
- In case of down-gradation of rating of such bonds/securities post submission, within one month of such down-gradation, it will be responsibility of the bidder to

- replace the earlier bond/security with any other AAA (highest rated) bond/security.
- The coal company shall undertake periodic review in case RCBG is given through Bonds/Securities for maintaining required amount of risk coverage financial guarantee. In case the bidder fails to replace/replenish the same within time limit, the coal company may consider it as default in compliance by the bidder and may liquidate the financial instrument at market rate with due notification to the bidder.
- The concerned Coal Company will monitor such RCFG, so that in case rating is degraded, the Bidder will be notified for replacement of the RCFG with any other AAA rated (highest rated) Bond/security within a month, else the said Bond/Security will be liquidated with due notification to the Bidder.
- Financial Guarantee/Risk coverage of BG may be obtained from the Bidders in a phased manner (year-wise advance) in tandem with projected/planned investments to be made by the Coal Company and shall be applicable for release of the same also in a year-wise tapered manner, subsequent to reaching Rated Capacity (RC), in line with the proportion of return of investment of fixed cost. It is clarified that for the purpose of phase-wise year-wise return of RCFG amount by Coal Company the proportion of recovery of capital investment for immovable asset shall be considered as- 'proportion of return of investment of fixed cost'.
- The methodology for operationalization of the above to be worked out by WCL/concerned Coal Company, in coordination with CMPDIL, followed by issuance of due notification.

C. Invocation/ Forfeiture of RCFG

The Risk Coverage Financial Guarantee of the bidder can be forfeited by the Seller in case of termination/closure of FSA due to the reasons attributable to the Purchaser and/or as per terms and conditions mentioned in the bid documents and notification by concerned coal company/CIL.

Note: The Bank Guarantee Format for Financial Guarantee Against Risk shall be uploaded by concerned coal company

7. Performance Security:

The performance security shall be 6% of the bid price of cost-plus source. In case of upward revision of price (as per subsequent notification of concerned coal company), the additional performance security (covering 6% of ACQ) shall have to be deposited by the bidder to coal company within 30 days of such revision. The Performance Security amount must be submitted by the bidder either in Bank Guarantee or in RTGS/electronic mode.

Higher of the risk coverage financial guarantee and value of 6% of ACQ (performance security) may only be obtained from the successful bidder in respect of cost-plus linkage. However, in case of risk coverage guarantee is obtained from the bidder in phased manner, post commencement of mine operation after reaching cumulative linkage @85% of RC, the coal company must have coverage of 6% of ACQ value (performance security amount) throughout the effective tenure of FSA. In case risk coverage guarantee amount is more than 6% of ACQ, the rest of the required coverage amount to be taken from the bidder in phases.

In no case, the security coverage/performance security amount available with coal company must not go below 6% of ACQ at any point of time all throughout the effective tenure of FSA.

8. As Delivered Price of Coal:

The Successful Bidder shall be required to make periodic payments for the coal supplied under the Agreement of cost-plus source [Primary or Secondary, as the case may be,] on the basis of the following formula:

[(aggregate of the Floor/Indexed Price based on cost plus source specific price notified by concerned coal company and (the Winning Premium (%)) multiplied by the Floor/Indexed Price) multiplied by (the Allocated Quantity supplied under the Agreement)].

Other Charges shall remain applicable as in vogue.

9. Change of mode:

In case of change of mode of supply in Cost plus source from Rail to Road, the supply shall be made from the temporary Road source without any additional premium. The per GCV price of the temporary Road source (at the midpoint of GCV band) shall be atleast the per GCV price of the Primary Rail cost plus source.

The Change of mode facility for Rail to Road and Road to Rail, as the case may be, to be exercised as per the provisions of Fuel Supply Agreement.

10. Operational points:

Concerned coal company may also mention/notify their operational/commercial points (including Security Deposit applicable for Cost plus sources) or any other terms in relation to the offer of coal from cost plus projects under this subsector. Such operational points will be also be applicable for bidding process and during FSA tenure and will be considered as part of Scheme/FSA document.

The specific provisions of this document and Model FSA document shall be applicable for cost plus sources offered under this auction.

Schedule 2A

(Specific parameter/terms. To be notified for each cost plus mine under offer)

Specific parameters/terms for offering coal from Borda UG cost plus mine of WCL:

1. Specific definitions:

- a) **“Actual Commissioning” (AC)** Borda UG (Cost Plus) (March 2024) (3.06 MTY) is said to have achieved Actual Commissioning when it has achieved a cumulative production of 85% of the Annual Rated Capacity of 2.601 MTY during a 12 continuous months period.
- b) **“Base Price”** The Base Price of coal for Non-Regulated Sector (except: Production of Syngas Leading to Coal Gasification’ Subsector), fixed for 15-year term with a condition that mine can be continued as Mine specific for rest of life of mine shall be Rs 4108/T.

Note:

- *As the approved PR was prepared in March 2024, the economics of the PR shall be updated. As such, the revised Base Price as per the updated PR shall be considered.*
- *For Cost Plus Sources Periodic intervals for price notification may be bi-annual.*

- c) **“Detailed Project Report” (DPR) or “Project Report” (PR)** means the Project Report for Borda UG (Cost Plus) (2.601 MTY) which contains all the relevant information, including number of mine entries, manpower planning, estimated productivity levels, method of working, suggested capital equipment to be procured, surface installations outlining the handling arrangements at the Pit head, workshops and any other amenities etc.

2. Tenure of FSA: 10 years or life of cost plus mine, whichever is earlier.

3. **Base/Floor Price:** The Base Price of coal for Non-Regulated Sector (except: Production of Syngas Leading to Coal Gasification’ Subsector), fixed for 15-year term with a condition that mine can be continued as Mine specific for rest of life of mine shall be **Rs 4108/T**.

Note: As the approved PR was prepared in March 2024, the economics of the PR shall be updated. As such, the revised Base Price as per the updated PR shall be considered.

4. **Risk Coverage Financial Guarantee:** Rs 1043.44 Cr (equivalent to the value of immovable assets) for the total yearly quantum against point (a) above

- **Phase wise distribution** for the total yearly quantum @85% RC of Borda UG mine:

Year	1	2	3	4	5	6	7	8	Total
RCFG proportion in Cr	36.84	39.15	181.25	282.66	275.57	125.07	72.98	29.91	1043.43
Cumulative RCFG		75.99	257.24	539.9	815.47	940.54	1013.52	1043.43	

- When there are more than one Purchaser of coal from a Cost Plus mine, the RCFG to be furnished by the Purchaser shall be equivalent to the investment as attributable to the Purchaser, which is to be calculated in accordance with the

Contracted Quantity of the Purchaser as per the agreement as a percentage of total Contracted Quantity for all the Purchasers taken together.

- For signing the FSA, the total value of the Risk Coverage Financial Guarantee shall be equivalent to the value of immovable assets of the concerned Annual Contracted Quantity (ACQ)(**proportionate**) **in respect of total RCFG amount required for opening the mine.**
- The concerned RCFG amount (projected for any financial year) to be furnished by the bidder atleast 2 months prior to commencement of concerned Fiscal. Coal company will issue notification in this regard.
- The amount of RCFG shall be tapered-off/released every year from the year subsequent to reaching Rated Capacity (RC), in line with the proportion of return of investment of fixed cost. It is clarified that for the purpose of phase-wise year-wise return of RCFG amount by Coal Company the proportion of recovery of capital investment for immovable asset shall be considered as- 'proportion of return of investment of Fixed Cost'.
- The cumulative value of the RCFG shall in no case be less than the total value of the immovable assets invested till that Financial Year plus the investment planned for the concerned Financial Year. (Where RCFG is being furnished in phased manner)
- In any case, the value of RCFG BG shall not be less than the value of Performance Security/Security Deposit, i.e., 6% of the Sale Value of the Annual Contracted Quantity (Where RCFG is being furnished in phased manner), at any point of time throughout the tenure of FSA.
- Performance Security/Security Deposit/RCFG shall be non-interest bearing.
- The Base Price shall be subject to revision bi-annually i.e., 1st of January and 1st of July every year, with an Index based formula same as in the case of Power Sector

5. Indexation formula: -

$$[\text{Part of price related to wages} * (\text{CURRENT AICPI}) * (1+B) * (1+B1) / (\text{BASE AICPI})] + [\text{Part of price related to admin overhead other than wages} * (\text{CURRENT AICPI}) / (\text{BASE AICPI})] + [\text{Power tariff} * (\text{CURRENT Power Tariff}) / (\text{BASE Power Tariff})] + [\text{Part of price related to stores-POL} * (\text{CURRENT WPI - HSD}) / (\text{BASE WPI - HSD})] + [\text{Part of price related to capital (WPI for heavy machinery \& parts)} * (\text{CURRENT WPI-Machinery \& Machine Tools}) / (\text{BASE WPI-Machinery \& Machine Tools})] + [\text{Hiring cost} * (\text{Actual awarded rate for Escalation Period}) / (\text{HOE Rate Considered in PR})] + [\text{Part of price related to other cost elements not included in any other head-stores other than POL, EMP, Misc Exp., W/c interest etc.} * (\text{CURRENT WPI-All Commodities}) / (\text{Base WPI - All Commodities})]$$

Where:

B	refers to minimum guaranteed benefit (MGB) under NCWA-XI & BI-MGB under NCWA XII and so on
AICPI	refers to All India Consumer Price Index of the current review month
HSD	refers to High Speed Diesel

WPI	refers to Wholesale Price Index
HOE	refers to Hiring of Equipment

6. Year-wise production Schedule:

As per approved PR for Borda UG tentative Weighted Average Grade/GCV – G-8/4943 kcal/kg & the tentative production programme as per approved PR for Borda UG is as under;

Year	1-3	4	5	6-27	28	29-31	32
Production (MT)	NIL	1.00	2.20	3.06	2.63	2.04	0.38

Note-

- *Year 1 shall start from completion of signing of Cost-Plus Agreement for a cumulative minimum Annual Contracted Quantity (ACQ) i.e. 85% of Rated Capacity of the project.*
- *In case of signing of multiple agreements, Year 1 shall start from the date of signing of last Cost-Plus Agreement. Coal company will issue notification to the bidders in this regard.*
- *The production programme may vary subject to issuance of Statutory Clearances like, Forestry Clearance, Environmental Clearance, Possession of Land, etc.*

7. **Other terms:** In case booking on the cost-plus sources by the CPP Subsector, as a whole, under this tranche is less than 85% of the PRC, the residual quantity will be offered in all remaining subsectors of Tranche-IX of NRS Linkage auction.

In case the cumulative booking quantity and subsequent FSA quantity do not reach to the level of 85% of the PRC of the cost-plus project even after offering in all remaining subsectors of Tranche-IX, all the bid quantity/FSA quantity on the particular source will stand cancelled without any penal clauses on both the sides, unless decided otherwise by CIL/coal company.

Annexure I – Model Form of the Agreement
(Uploaded separately on portal of *Auction Service Provider*)

Annexure II – Format of Affidavit cum Indemnity Bond

***(To be stamped in accordance with the relevant Stamp act and duly sworn before Notary public/Magistrate)
(In case of Name Change Stamp Paper to be purchased in the name of the New Entity)***

Date:

Sub: Affidavit cum Indemnity Bond

References: (Keep the relevant field as applicable)

NRS Linkage Auction 1. Bidder Id/Registration no.: 2. Name of Service Provider: 3. Plant/unit details: [Name/Address/Capacity & unit details] 4. Subsector & round details: 5. Notice of relevant tranche/round of auction: Reference... dated.... 6. Scheme details: 7. Model FSA: Details of notification 8. Bid details: [Auction window details/subsidiary/Source (Primary/Secondary) & coal company/Mode/Grade/Size/Notified Price/Bid price/Winning premium (%) (insert details as relevant and applicable)] or bid details as per Schedule 1 of this Scheme document

Dear Sir,

With reference to the above mentioned, I/we -----aged -----years, resident of -----working as -----
 -----an Authorised Signatory on behalf of ----- (name of Bidder) having its registered corporate office at [insert address of the Purchaser] (hereinafter referred to as the “Bidder”/ “Purchaser” and “Indemnifier”) hereby state, certify, undertake and confirm as follows in favour of M/s Coal India Limited/Coal company [herein under referred as Seller] [insert name of Seller] (hereinafter referred to as the ‘Indemnified’) having its registered office at [insert address of the Seller].:

1. I, Mr./Ms. [·], the undersigned, am duly authorised to represent and act on behalf of [insert name of the Bidder/Purchaser] and having reviewed and understood all information provided in the Scheme Document/ the Notice/Notice Inviting Registration/ model Fuel Supply Agreement, as the case may be, and having considered all relevant information/documents, do hereby express our continued interest in the Allocation/Auction as under
2. I say that I am the [insert designation of the deponent] of the Bidder/Purchaser. I am conversant with the facts and circumstances surrounding the subject of this Affidavit cum Indemnity Bond and have been authorized to sign this Affidavit cum Indemnity Bond the power of attorney dated [insert].
3. I am submitting this Affidavit cum Indemnity Bond to place on record veracity of facts and documents submitted in connection with the Auction Process/Process or agreement for supply of coal as mentioned in the Scheme/FSA/LOA/other documents or notices or references mentioned above, as it be.
4. I certify and confirm that all the Eligibility Conditions (specified in Clause of the Scheme Document) required for participation in the Auction Process and/or the conditions for signing of FSA/other relevant documents for supply of coal have been satisfied and met and Undertaking provided by us is true and accurate in all respects. *(Delete in case not applicable)*
5. I/we certify all information provided by us to CEA and/or CIL/Subsidiary [insert name], as the case may be, is and shall be true and correct and no information has been concealed/omitted which may render such information as misleading. I/we submit that on any document submitted by us, if it is discovered subsequently that any such document or declaration was false, misleading or incorrect, then we-understand that any action may be taken against us as envisaged in the Scheme/FSA/other Documents and/or under the law/rule/policy of GOI including, inter alia, including but not limited to disqualification from further participation in Auction/allocation of coal linkage, as the case may be.
6. I/we undertake that due to any change in facts or circumstances or the Applicable Laws during the tenure of Auction/Allocation of linkage, if we are disqualified, we shall intimate CIL/Subsidiary [insert name] of the same immediately.

7. I/we have examined the terms of the Scheme/model FSA and other relevant Documents and do hereby unconditionally and irrevocably accept, agree and acknowledge the terms thereof including addendum and/or corrigendum to Scheme/model FSA Documents issued by CIL/Coal company. I/we undertake to accept policy or guideline issued by GOI or notification/guideline issued by CIL/coal companies during the allocation/auction process or after signing of FSA.
8. I/we acknowledge that CIL/Coal company/Auction Service provider (as applicable) relies on the information and documentation provided by us during the Auction Process for determination of the Successful Bidder/post auction for the purpose of signing of FSA or during the process of allocation of linkage/for the purpose of signing the FSA. *(Delete in case not applicable)*
9. I/we undertake that all documents submitted by us (digitally/physically) are complete, accurate and correct. I/we also hereby certify & confirm accuracy & validity of all relevant documents, required for running the operation of the plant, coal supply and its utilization or discharge of Performance Security, as the case may be. We hereby also undertake that all the documents / clearances required for running of the aforesaid EUP plant, are/ shall remain valid, as per relevant Acts/ rules/ notifications issued by concerned State/ Central Govt. and the Seller shall not be liable in whatsoever manner, in case any discrepancy surfaces or is detected at a later stage.
10. I/we undertake to make available to CIL/Subsidiary [insert name] any additional information if necessary or required to supplement or to authenticate our Bid/eligibility to submit the Bid/linkage, as the case may be.
11. CIL/Subsidiary [insert name] may, in its sole, absolute and unfettered discretion, reject or accept our Bid/Linkage. CIL/Subsidiary [insert name] shall have the right to reject our Bid/Linkage without assigning any reason or otherwise and we hereby waive, to the fullest extent permitted by Applicable Law, our right to challenge the same on any account whatsoever.
12. I/we shall not be engaged in or indulge in, either directly or indirectly or through an agent, any Corrupt Practice, Fraudulent Practice, Coercive Practice, Undesirable Practice or Restrictive Practice, as per Scheme/Model FSA/relevant Documents and have taken steps to ensure that no person acting for us or on our behalf has engaged or will engage in such Practices

[In case of auction based mechanism (delete if not applicable): we understand that CIL/Subsidiary [insert name] may cancel/ modify the Auction Process at any time and that CIL/Subsidiary [insert name] is neither bound to accept any Bid(s) that it may receive nor to invite the Bidders to Bid for Coal Linkages from the Lots, without incurring any liability to the Bidders, in accordance with the Scheme Document. We shall not, in any case, have any claim or right of whatsoever nature if the Link Quantity is not allocated to us or our Bid is not accepted];

13. I/we hereby irrevocably waive any right or remedy which we may have at any stage at law or otherwise arising to challenge or question any decision taken by CIL/Subsidiary [insert name] in connection with selection of the Successful Bidder or in connection with the Auction/Allocation Process itself and the terms and implementation thereof
14. I/we shall continue to comply with the terms and conditions of the Scheme/FSA Document and/or the Intimation Letter/LOA and all Applicable Laws and to furnish corresponding performance security/Bid security amounts, as the case may, and provide and continue in full such security as required therefor.
15. I/we undertake that if we are the Successful Bidder for any Link Quantity under this tranche Coal Linkage Auction, we shall not source coal from State Nominated Agencies (SNAs); and
16. I/we understand that the Scheme Document is governed by Applicable Laws being in force in India.
17. we have submitted the Mine Opening permission in relation to the captive coal mine allocated for the Specified End Use Plant.

OR

we undertake to submit the Mine Opening Permission immediately upon issuance of the same from CCO in case the Mine Opening Permission in relation to the captive coal mine allocated for the Specified End Use Plant has not been received.

18. we certify that in accordance with Clause 3.3 of the Scheme Document, the details of existing linkage(s) and captive coal mine(s) allocated for the Specified End Use Plant areas follows:

S. No.	Reference No. and Date of fuel supply agreement/ letter of assurance	Annual contracted quantity (MTPA)
1.		
2.		
3.		

S. No.	Name of Captive Coal Mine*	Scheduled Production (Year-on-Year) (MTPA)	Grade of Coal	Date of Grant of Mine Opening Permission
1.				

**To be provided separately for each coal mine*

S. No.	Reference No. and Date of fuel supply agreement/ letter of assurance**	Annual contracted quantity (MTPA) lapsed/going to lapse post the Cut-Off Date for the most recent Tranche where the Bidder participated and till the Cut-Off date for Tranche IX i.e. 31.03.2026
1.		
2.		
3.		

***Bidder has to mention the lapsed quantity and linkage details from the cut-off date corresponding to the most recent instance of auction by CIL/SCCL in which it had participated.*

19. I/we irrevocably agree to indemnify and hold harmless the Indemnified for any liability, loss, damages arising on account of the following:
 - a. name change of the bidder or indemnifier and for any false statement in the present Affidavit dated *[insert date]*.
 - b. non-compliance of any law, rules and regulations and any consequential liability arising out of such non-compliance in relation to the *[insert explanation for change of name event]*.
 - c. any false information furnished to the Indemnified or any misrepresentation/willful omission of facts by the Indemnifier and any consequential liability arising out of such false/incorrect information furnished to the Indemnified.
 - d. any loss or damage caused to the Indemnified due to any act/omission/ misrepresentation of the Indemnifier in relation to the *[insert explanation for change of name event]*
20. We agree to indemnify and hold harmless to the Supplier against any loss, damage, or liability arising out of or in connection with the Company's non-compliance with any terms and conditions of the Fuel Supply Agreement/Scheme/other relevant documents including any claims, suits, or proceedings initiated against the Purchaser as a result of such non-compliance.
21. This indemnity bond shall remain in force for the entire duration of the Auction/Allocation process and tenure of the Fuel Supply Agreement & utilization period thereof or until all obligations under the Agreement have been fully satisfied.
22. This Affidavit Cum Indemnity Bond shall be binding upon us as bidder/ purchaser and Indemnifier including its successors, and assigns.
23. This document shall be governed by & construed in accordance with the laws of *[Jurisdiction]*.
24. I represent that I have the authority to execute this Affidavit Cum Indemnity Bond on behalf of the Company and that all statements made herein are true and correct.
25. I, *[insert]*, the *[insert designation of the deponent]* of the Bidder/ Purchaser & Indemnifier above named, having my office at *[insert]*, do hereby state that the facts and undertakings in paragraphs *[insert]* to *[insert]* are true and correct and no part of it is false and nothing material has been concealed

Solemnly affirmed and verified on this *[insert]* day of, *[insert]*, *[insert]* at *[insert place]*.

Signature of the Authorised Signatory:

Name and designation of the Authorised Signatory:

Name of the Bidder and Indemnifier:

Stamp of the Bidder and Indemnifier:

Date:

Place:

Witness:

1. Signature with Name, Designation & Address
2. Signature with Name, Designation & Address

Annexure III – Power of Attorney for participation in auction process

[To be stamped in accordance with the relevant Stamp Act and notarized]

Power of Attorney for participation in auction process

Know all men by these presents, We, (name and address of the registered office) do hereby irrevocably constitute, nominate, appoint and authorised Mr./ Ms (Name), son/daughter/wife of and presently residing at , who is presently employed with us and holding the position of , as our true and lawful attorney (hereinafter referred to as the “**Attorney**”) to do in our name and on our behalf, all such acts, deeds and things as are necessary or required in connection with or incidental to participation in auction process for the Coal Linkages in response to the Scheme Document dated [●] issued by Coal India Limited (“**CIL**”) (“**Scheme Document**”) including but not limited to signing (including through affixation of digital signatures) and submission of all applications, affidavits, bids and other documents and writings, participate in Bidders’ and other conferences and providing information/ responses to CIL, representing us in all matters before CIL, and generally dealing with CIL in all matters in connection with or relating to or arising out of our bid for the Coal Linkages and/ or upon award thereof to us and/ or till the entering into of the Fuel Supply Agreement with the relevant Subsidiary.

AND we hereby agree to ratify and confirm and do hereby ratify and confirm all acts, deeds and things done or caused to be done by our said Attorney pursuant to and in exercise of the powers conferred by this power of attorney and that all acts, deeds and things done by our said Attorney in exercise of the powers hereby conferred shall and shall always be deemed to have been done by us.

All capitalized terms used but not defined herein shall have the meanings ascribed to them in the Scheme Document.

IN WITNESS WHEREOF WE, , THE ABOVE NAMED PRINCIPAL HAVE EXECUTED THIS POWER OF ATTORNEY ON THIS DAY OF , 20.

For.....

(Signature, name, designation and address) Witnesses:

- 1.
- 2.

Accepted Notarized

(Signature, name, designation and address of the Attorney)

Notes:

1. *The mode of execution of the power of attorney should be in accordance with the procedure, if any, laid down by the Applicable Law and the charter documents of the executant(s) and when it is so required, the same should be under common seal affixed in accordance with the required procedure.*
2. *Wherever required, the Bidder should submit for verification the extract of the charter documents and documents such as a board or shareholders resolution authorizing the execution of this power of attorney.*

3. *For a power of attorney executed and issued overseas, the document will also have to be legalized by the Indian Embassy and appropriately notarized in the relevant jurisdiction. However, the power of attorney provided by Bidders from countries that have signed the Hague Legislation Convention, 1961 are not required to be legalized by the Indian Embassy if it carries a conforming apostille certificate.*
4. *The power of attorney must be issued in the name of the person whose digital signature would be used to sign the documents on the Electronic Platform. Further, in the event that the Affidavit cum Undertaking specified in Annexure II is signed by a different person, other than the person whose digital signature is being used to sign documents on the Electronic Platform, a separate power of attorney should be provided in favour of such person as well.*

Annexure IV

Modalities for banning/blacklisting of NRS consumers for misutilization/misdirection of coal

A. Major circumstances of Banning/Blacklisting for misutilization/misdirection of coal:

- Communication from Statutory authorities like CBI, Police, Court of law etc. containing allegations/finding/ establishing charge(s) of misutilization of coal against any non-power unit and/ or its director/management.
- Finding of the instance of misutilization of coal internally by the coal company.

B. Detailed Operative Guideline regarding period of suspension/banning covering the aspects of supply of coal under FSA and participation in linkage auction:

1. Complain regarding misutilization of coal received from statutory authorities/ CBI/ Investigating agencies:

i. Supply of coal under Fuel Supply Agreement:

- a. Upon receipt of any adverse report/ order, coal supply and further transaction under Fuel Supply Agreement will be stopped for concerned non-power unit immediately.
- b. If charge sheet is not filed before relevant adjudicating forum within 6 months of such suspension, the supply/transaction will be resumed with the rider that suspension may be re-imposed on filing of charge sheet at any point of time, under intimation to the concerned authority. In case charge sheet is issued subsequently, supply/transaction will again be suspended.
- c. If the charge sheet is filed within six months of such suspension, the suspension of supply and transaction will continue.
- d. In case charge sheet is filed, suspension will be re-imposed and supply of coal will only be restored as per terms of FSA only on acquittal/clearance or an order to that effect by the investigating agency or Court.
- e. In case a unit or its director is found guilty/convicted, suspension will continue for a period of 5 years, effective from the date of commencement of last suspension or the completion of penalty, whichever is earlier.
- f. Since any conviction amounts to material breach of the agreement, the EMD/Security deposit, as it may, in such cases shall stand forfeited.

ii. Participation under NRS Linkage auction:

- a. On receipt of communication from statutory authority, the consumer put under suspension will be eligible to participate in the NRS Linkage auction till charge sheet is filed. However, in case the charge sheet is filed, the unit will not be eligible to participate in any auction and/ or to sign the FSA till his acquittal/clearance.
- b. In case charge sheet is not issued within 6 months of completion of auction of the relevant subsector (where the unit has participated) FSA shall be signed and supply shall be commenced. However, such supply shall be guided by the procedure mentioned at 1(i) above.
- c. In case charge sheet is issued within 6 months of completion of auction of the relevant subsector (where the unit has participated), the bid shall not be converted to FSA and relevant bid security shall be forfeited.
- d. If found guilty/convicted, banning for participation will continue for a period of 5 years effective from date of commencement of last suspension/ date of conviction, whichever is earlier.

2. **Misutilization of coal as per findings of coal company:**
 - i. **Supply of coal under Fuel Supply Agreement:**
 - a. On finding the evidence/proof of diversion of coal or discrepancy in the coal stock (5% or more) against coal procured under any of present FSA, will be sufficient reason to put concerned NRS linkage holding unit under suspension.
 - b. On scrutiny within 3 months from the date of primary suspension, if misutilization is not proved, the coal supply shall be resumed.
 - c. In case misutilization of coal under any present or past FSA is proved at any point of time, supplies to the unit will be suspended for 5 years. In such case, all running FSA/LOI will be terminated as per provision of Scheme/FSA/guideline by treating it as gross material breach of the intent for which agreement(s) was/ were entered into with consequent forfeiture of EMD/ SD, as it be.
 - ii. **Participation under NRS Linkage auction:**
 - a. On finding the evidence/proof of diversion of coal or discrepancy in the coal stock (5% or more) against coal procured under any of present FSA, participation in linkage auction of the unit shall not be restricted. However, signing of FSA shall be put on hold for the time being.
 - b. In case misutilization is not proved within 3 months from the date of primary finding by Coal Company, FSA shall be signed. Supply shall be guided by the above-mentioned methodology as at 1(i) above.
 - c. In case misutilization of coal under any present or past FSA is proved at any point of time, participation under NRS Linkage auction shall be suspended for maximum period of 5 years from the date of communication of such order to this effect.
- C. **Show Cause Notice:** All the above cases where coal supplies are to be suspended & signing of FSA withheld or FSA is contemplated to be terminated, a prior Show-Cause notice shall be issued to the concerned party.
- D. **Change of Plant ownership:** In the event of transfer of end use plant/takeover of a company/change of management/change of name etc. (including but not limited to NCLT and other Governmental proceedings) during the period of debarment, the new owner shall remain debarred for the remaining period of suspension of 5 years.
- E. **Undertaking by Unit:** All the bidders/ FSA holders shall submit an undertaking in the form of an affidavit sworn before appropriate authority about factual status of investigations, if any and its current status against them by investigating agency or Court of law, regularly once a year.
- F. **Treatment of cases against which misutilization of coal was reported earlier and action already taken by coal companies-**

The above provisions will also apply to all the units uniformly, including those suspended earlier, and based on certain reference/ findings of Coal Company / statutory authority. In case the stipulated period of suspension/ banning, as it may, has already exceeded five years, the status of such units shall stand restored automatically, in line with aforesaid recommendations. Coal company shall make necessary intimation/communication to all concerned including Linkage Auction service provider regarding invoking and revoking banning/suspension for supply/participation on any unit/consumer, as deemed required

Annexure V - Technical Details with respect to electronic auction

1. Registration Methodology

In order to participate in the auction of Coal Linkages, a Bidder would be required to register its Specified End Use Plant(s) with the e-auction website of MJUNCTION SERVICES LIMITED (“**MJUNCTION SERVICES LIMITED**”). For this, the Bidder should visit the website of MJUNCTION SERVICES LIMITED namely

<https://auction.coaljunction.com/CoalWeb/getLinkageSignUpAction.do>

and click on the button “**Registration**”.

Registration modalities:

- Units/Plants/EUPs of specific subsector of a single owner/company in same and/or geographically different location under same PAN are allowed to register in single bidder ID. Bidders already registered for the coal linkage auctions of either CIL and/ or SCCL, may also continue their existing registration details for the concerned Specified End Use Plant.
- Participation in the linkage auction by the bidder will be allowed for the cumulative eligible normative requirement of the linked EUPs/units (subject to deduction of existing linkages and coal block production).
- In case any EUP/unit is debarred due to debarment of any bidder ID, the same EUP is not allowed to register itself along with other EUPs under single registration. Participation in linkage auction will not be permitted for the concerned EUP/Bidder. In case of inclusion of such debarred EUP in the registration, all the successful bid(s) obtained under this registration will be liable for termination with consequent penal action.
- In case, any of the linked EUP/unit under single registration will put under debarment in relation to linkages/FSAs prior to this tranche, then post participation in this tranche, the concerned bidder (containing the linked EUP/unit under debarment as one of the linked EUPs) will also be debarred to its entirety and successful bid/FSA of the concerned bidder under this scheme will be liable for termination with consequent penal action.
- The interested bidders are required to seek registration on the Electronic Platform for bidding purposes against payment of a non-refundable registration fee of Rs. 10,000 (Indian Rupees Ten Thousand) plus applicable taxes.
- Bidders already registered for the coal linkage auctions in the portal of present auction service provider may use the same registration for the same Specified End Use Plant and may not register again.
- In case any bidder is not registered in the portal of present auction service provider but having bidder ID of earlier auction service provider & existing linkage, they must register their EUP in the portal of present auction service provider mentioning registration details of earlier auction service provider. Such re-registration will not attract any further registration fee.
- However, in case bidder wants to bring their EUPs of the specific subsector (necessarily under same PAN) located at geographically different location or under different bidder IDs under single registration (as mentioned in point (a) above), the bidder will be required to mention existing registration/ID/linkage & other relevant details while registering their EUPs under single bidder ID. In such case, registration fee will be applicable and registration number will be given afresh by the service provider. The existing registration/related details will be mapped with this new bidder ID. The earlier bidder IDs will be deactivated post completion of this new registration process.
- The RFP information of each linked EUP including plant capacity and linked coal block details is to be submitted by the bidder.

- The Bidder registration on the Electronic Platform shall be linked to Specified End Use Plant under same PAN and each Specified End Use Plant may be registered only once on the Electronic Platform
- Participation will be allowed for cumulative eligible normative quantity of the linked EUPs/units under same registration.
- Once the units/EUPs are combined and registered under single bidder ID, the registered EUPs cannot be split subsequently
- Self-attested copy of PAN & Self-attested copy of GSTIN of the bidder will be required to be submitted to auction service provider for registration process. In case of a proprietorship firm, proprietor's personal PAN card is required. In case of partnership firm, PAN of the firm and that of the authorized ~~par~~is to be submitted

On the next page, the Bidder shall click on the link “Register as Bidder” and an online Registration Form will appear on the screen and the Bidder would be required to fill up the same. During this process, Bidder would be required to create its “user id” and “password” and keep note of the same. Bidder should ensure that the secrecy of its userid and password is maintained at all time and Bidder shall alone be responsible for any misuse of the user id and password. Bidder may also refer to the “Bidder’s Guide” available online in the above-mentioned website for assistance. The Bidder shall ensure that the entries made while filling up the Form are correct including the name of the Specified End Use Plant and should select the correct sub-sector name from the dropdown menu.

The Bidder registration on the Electronic Platform shall be linked to Specified End Use Plant(s) and each Specified End Use Plant may be registered only once on the Electronic Platform. However, once the units/EUP(s) are combined and registered under single Bidder Id, they cannot be split subsequently.

Bidder should read carefully the **GENERAL TERMS & CONDITIONS OF e- AUCTION** and **BIDDER SPECIFIC TERMS & CONDITIONS (BSTC)** before submitting the Registration Form.

On successful submission of the online registration Form, Bidder shall receive a confirmation e-mail at the registered email address advising the Bidder to submit the following documents:

1. Self-attested Income Tax PAN Card. In case of a registered Company or Firm, the Firm's PAN card and in case of a proprietorship firm, proprietor's personal PAN card

is required. In case of partnership firm, PAN of the firm and that of the authorized partner are to be submitted.
2. Self-attested GSTIN Registration certificates of the linked EUP(S).
3. Copy of the confirmation email Letter received from MJUNCTION SERVICES LIMITED after successful completion of on-line registration and containing buyer registration details of the Bidder.
4. A non-refundable registration fee of Rs 10,000/- plus applicable GST to be paid by NEFT

to the following bank account through Payment Gateway available in the portal after registration for buyers who are not registered in MSTC.

The Bidder shall have to submit all the above documents along with the details of the payment made towards Registration Fee like UTR No, remitting bank name, date of payment and amount to MJUNCTION SERVICES LIMITED for verification and activation of their login ids. The Bidder should send scanned copies of the above documents to the designated email id only which is given below in case of any discrepancy or requirement.

coaljunction@mjunction.in

Once the scanned documents and requisite registration fee are received from the Bidder, MJUNCTION SERVICES LIMITED shall activate Bidder's login after verification/ scrutiny of the documents. MJUNCTION SERVICES LIMITED reserves the right to call for additional documents from the Bidder if needed and the Bidder shall be obliged to submit the same.

On completion of the above stated registration process, a Bidder shall be able to login to MJUNCTION SERVICES LIMITED's website.

2. Submission of Information/ Documents for Conditions to Auction

To submit the information/ documents for Conditions to Auction, the Bidder shall login to the above-mentioned website with its user id and password and click on the link RFP Information.

(i) Details of Specified End Use Plant- continuation of earlier registration

(a) Bidders who have submitted RFP Information earlier for their respective Specified End Use Plant.

As Bidders who have submitted RFP Information earlier for the respective Specified End Use Plant (under any previous Tranche of CIL and/or SCCL), have already provided details pertaining to their **existing fuel supply agreements as on a specific cut-off date ("Cut-Off Date")**, such Bidders shall only be required to provide the following details:

A. FSA Details

Details of the annual contracted quantity of fuel supply agreements that (1) have expired post the Cut-Off Date corresponding to the most recent Tranche of auction in which they had participated and (2) will expire by the Cut-Off Date for Tranche IX i.e. 31.03.2026. It is clarified that only details of fuel supply agreements under The New Coal Distribution Policy and NRS Linkage auction shall be considered for this purpose.

The energy value in kCal of such expired quantity of coal, deemed at G10 grade, will be added to the presently calculated/displayed Normative Energy Requirement of the Specified End Use Plant on the Electronic Platform. Thus, such Bidders will become eligible to participate for a new Normative Energy Requirement, which will be the sum total of the presently calculated/displayed Normative Energy Requirement and the

Normative Energy Requirement arising from the lapsed fuel supply agreement quantity as mentioned above.

In case more than one fuel supply agreement has expired/ shall expire during the above-mentioned period between the Cut-Off Date for the most recent Tranche of auction in which the Bidder had participated and the Cut-Off Date for Tranche IX i.e. 31.03.2026 the Bidder should mention about the expired quantity date wise separately for each lapsed fuel supply agreement.

B. Details of the Scheduled Production as per the Self-certificate submitted by the Bidder in accordance with Clause 3.3.2

The responsibility of submitting correct information lies entirely with the Bidder. If it is found at any later stage that the Bidder has submitted false/ incorrect information either intentionally or inadvertently, action as per the provisions of this Scheme Document will be taken against such Bidder.

(b) Bidders who are submitting RFP Information for the first time for their ~~respective~~ Specified End Use Plant(s).

Bidders who are submitting RFP Information for the first time for the respective Specified End Use Plant(s) (i.e. Bidders who have not submitted information pertaining to the Conditions to Auction for the respective Specified End Use Plant under Tranche I/II/III/IV/V/VI/VII/VIII of CIL and/or SCCL) are required to submit information about the capacity of the Specified End Use Plant(s) (in Tonnes Per Day i.e. TPD) for which Coal Linkage is being sought along with the annual contracted quantity (in tonnes) of coal available to them through existing coal linkage(s) and the Scheduled Production as per the self-certificate submitted by the Bidder in accordance with Clause 3.3.2 (in tonnes) and grade of coal available to them from their captive coal mine(s). This is a pre-requisite for participating in the Non-Discriminatory Ascending Clock Auction Process. The responsibility of submitting correct information lies entirely with the Bidder. If it is found at any later stage that the Bidder has submitted false/ incorrect information either intentionally or inadvertently, action as per the provisions of this Scheme Document will be taken against such Bidder.

It is clarified that for the purposes of providing information about the capacity of the Specified End Use Plants, such Bidders shall enter the fuel supply agreement quantities for only those fuel supply agreements that shall be valid and subsisting after cutoff date i.e. 31.03.2026. Further, only details of fuel supply agreements under The New Coal Distribution Policy shall be considered for this purpose.

Based on the capacity of the Specified End Use Plant, the Electronic Platform shall calculate the annual requirement of coal in G10 equivalent grade and display the same on screen. The Electronic Platform shall also display the balance energy requirement of the bidder in kcal and also the maximum quantity of coal of each grades for which the Bidder shall be eligible to bid.

Bidders should note that utmost care should be taken to submit the above information

(ii) Payment towards Bid Security and Process Fee (EMD)

The Bidders shall have to deposit Bid Security before non-discriminatory ascending clock auction process to MJUNCTION SERVICES LIMITED. The Bid Security shall be Rs. 150/- per tonne of the Link Quantity that the Bidder is willing to bid for. In addition, the Bidder shall also have to deposit a Process Fee of Rs. 30 per tonne of coal that it intends to bid for. Thus, the Bidder shall have to pay Rs. 180 per tonne of the Link Quantity that it intends to bid for.

To deposit the Bid Security and the Process Fee, the Bidder shall login and click on the link “e-Payment” and fill up the RTGS Application Form. The Bidder should fill up the amount that it wishes to deposit and transfer the amount through RTGS only. Bid Security and Process Fee shall not be acceptable in any other mode. Details of designated bank account for payment of Bid Security and Process Fee would be made available in the portal. Bidders are requested to follow the Bid Security and Process Fee deposition processes for their reference.

It is further clarified that the Credit Account No contains and represents Bidder’s registration number with MJUNCTION SERVICES LIMITED portal for coal linkage auction.

After remitting the amount, the Bidder shall have to send an intimation to MJUNCTION SERVICES LIMITED giving details of the payment made including Bidder Registration No, UTR No, amount, date of remittance, remitting bank etc., so that the payment can be traced at the end of MJUNCTION SERVICES LIMITED with the identity of the Bidder. Such intimation should be sent to the following email address only in case of any discrepancy or requirement.

coaljunction@mjunction.in

It may be noted that intimation about the payment made must be sent to the above email address at least one Business Day prior to the scheduled auction of the Coal Linkages from the Lot in which the Bidder intends to participate. In the absence of the intimation, slippage payment made shall not be considered until notified & resolution received from Bank(s) / Payment Gateway(s).

Bidders are advised to deposit the payment towards Bid Security and the Process Fee well in advance prior to the scheduled auction of the Coal Linkages from the said Lot. It should be noted that the payments received by MJUNCTION SERVICES LIMITED in their designated bank account only up to at least one Business Day prior to the scheduled auction of the Coal Linkages from the said Lot will be considered. Payment received on the day of auction for a particular Lot shall not be considered for the same day’s auction. Bidders are also advised to ensure that the payment towards Bid Security and Process Fee is submitted by the Bidder from their bank accounts so that the identity of the remitter of the payment is correctly established at the end of MJUNCTION SERVICES LIMITED. CIL and/ or MJUNCTION SERVICES LIMITED shall not be responsible if the identity of the remitter of the payment can’t be established correctly and for any subsequent loss to any Bidder.

Calculation of Bid Security and Process Fee:

If a Bidder wishes to bid for Q (tonne) quantity of coal for a Specified End Use Plant, then it must have a balance EMD (Bid Security plus Process Fee) of Rs. 180Q before the start of the auction. For example, if a Bidder wishes to bid for 1,00,000 tonnes of coal, it must have a balance EMD amount of Rs. 1,80,00,000/-before the start of auction.

(iii) Submission of Scanned Copies of Documents as per Clause 4 (c)

Bidders shall upload the scanned copies of the following documents on the Electronic Platform:

- a. an affidavit cum undertaking in the format set out in *Annexure II*;
- b. a power of attorney in the format set out in *Annexure III*;
- c. Certified true copy of the relevant authorizations authorizing the execution of power of attorney e.g. letter of authority, resolution of the board of directors, resolution of the shareholders etc. as applicable.
Note: In case of Partnership firm, the partnership deed along with authorization letter with sign of the partners; for Proprietorship firm self-certified declaration will be required
- d. Self-Certificate for each captive coal mine as per *Annexure XII*; and
- e. documents evidencing the basis of computation of the Coal Requirement, provided that such documents shall not exceed 4MB (in size) or 10 (ten) pages; [Not applicable if coal consumption norm is mentioned in Scheme document]

In order to upload the documents, the Bidder shall have to click on the link “Upload Documents” provided under their logins and upload the appropriate files against the options given therein.

3. Bid Submission

The Bidder who satisfies the Conditions to Auction i.e. submits the required information, documents and make payment towards Bid Security and Process Fee, can participate in the non-discriminatory ascending clock auction process. For this, the Bidder shall login to the above-mentioned website of MJUNCTION SERVICES LIMITED and click on the link “Click for Auctions” followed by “Live Auctions”. The Bid Floor shall display inter alia the balance EMD and the maximum quantity of coal that the Bidder can bid for the particular grade of coal. The Bid Floor will also display the start time of e-auction, the number of the auction round, the premium for the auction round, the offered quantity of coal per annum, the grade and other details of offered coal etc. The Bidder shall quote its required quantity of coal per annum (Link Quantity) in the space provided for the same and click on the BID button. The Bidder shall have to sign the bid that it intends to submit with its registered Digital Signature Certificate (DSC). The Link Quantity should be less than or equal to the maximum quantity of coal that the Bidder can bid for the particular grade of coal and the balance EMD of the Bidder should be sufficient for the quantity quoted.

The first round of auction will be of 15 mins followed by subsequent round(s) of 8 mins each. There will be no time gap between two consecutive auction rounds for the same Lot. The Bidder shall have to submit its Bid within the stipulated time of any auction round. Bids received at the server before the expiry of the auction round time, as per server time, only will be considered as valid and will be recorded for further action. Therefore, Bidders are advised to submit their Bids well before the expiry of the stipulated time of the auction round and not wait for the last moment to submit their Bids. CIL and/ or MJUNCTION SERVICES LIMITED shall not be responsible for non-recording of any Bid due to delay in submission of Bid by any Bidder or due to delayed receipt of Bid in the server of MJUNCTION SERVICES LIMITED. In case of any complaint or dispute regarding this, the data available at the server of MJUNCTION SERVICES LIMITED shall be final and binding on the Bidders.

In round 1 of the auction, the premium shall be Rs. zero/ tonne. Thereafter, the premium of the subsequent auction rounds will be decided depending on the demand registered in the previous auction round (as per rule Clause 3.5.2 of the Scheme Document). The Bidder may note that it is entitled to submit only one Bid in an auction round. Bid once submitted in an auction round can't be edited/ modified/ amended/ changed/ recalled. Hence, Bidders are advised to exercise extreme caution while bidding so as to avoid making any mistake. Bidders are also advised to protect the secrecy of their login id and password because Bid recorded against any user id or login id will be deemed to have been submitted by the Bidder concerned. No representation/ complaint stating the misuse/ unauthorized usage of login id and password will be entertained at any stage.

Bidders may further note that bidding in subsequent auction rounds is allowed only for such Bidders who have quoted a non-zero quantity in the immediately preceding auction round. A Bidder is not allowed to increase its Link Quantity in subsequent auction rounds but can quote the same or less Link Quantity in the subsequent auction rounds. Hence, in their own interest, Bidders may quote their desired maximum quantity (subject to EMD and maximum permissible quantity) in the first auction round itself.

Digital Signature Certificate

A Bidder shall be required to possess a valid Digital Signature Certificate (DSC) of signing type to be able to submit its Bid in the electronic auction on MJUNCTION SERVICES LIMITED's website. For this purpose, the authorized person should possess a class III DSC of signing type from any Certifying Authority or their authorized agencies in India.

The Bidder shall have to register its DSC through the link Register/Verify DSC provided under the login of the Bidder. Bidders may note that only one user id will be mapped with a given DSC. One DSC can be used with only one user id. DSC once mapped with a particular user id of a Bidder will normally not be changed and therefore Bidders are advised to carefully select the DSC before registering the same on the Electronic Platform.

The registered DSC will only be used to digitally sign the Bids that the Bidder will submit online. No Bid will be accepted by the system which is not signed with the registered DSC. Therefore,

Bidders are advised to register their DSCs well in advance to avoid any inconvenience during the bidding process.

It will be the sole responsibility of the Bidder to maintain the secrecy of the password for the Digital Signature Certificate. The Bidder and its Authorized Signatory shall be solely responsible for any misuse of the DSC and no complaint / representation in this regard shall be entertained at any stage by MJUNCTION SERVICES LIMITED / CIL.

The Bidder may note that the following configurations will be required to be undertaken in their Internet Explorer browsers for smooth functioning of the website and the e auction portal.

The system requirements are as follows:

Minimum Software Requirement: Minimum Internet Speed: 2 Mbps; Browser Versions: Microsoft Edge, Mozilla Firefox 46+; Google Chrome 99+

Valid Digital Signature Certificate

4. Contact Details

The Bidders may contact the following officials of MJUNCTION SERVICES LIMITED for seeking assistance on the login or registration process or any clarification regarding the auction process:

For Registration queries: -

<i>Sl No</i>	<i>Name</i>	<i>Email</i>	<i>Mobile</i>
1	Arup Basak	Basak.Arup@mjunction.in	9163348262
2	Arijit Paul	Arijit.Paul1@mjunction.in	9163348277
3	Vikas Ranjan	Ranjan.vikas@mjunction.in	9163348123

For Auction queries: -

<i>Sl No</i>	<i>Name</i>	<i>Email</i>	<i>Mobile</i>
1	Soumita Karmakar	Karmakar.Soumita@mjunction.in	8584008139
2	Arindam Majumder	arindam.majumder@mjunction.in	9051200394
3	Shrabanti Chakraborty	C.Shrabanti@mjunction.in	9163348072

The above details may be updated time to time with notification.

**Annexure VI- Details regarding Link Quantity
offered for each Lot**

Source-wise Offer for Tranche IX of Auction of Coal Linkages for CPP sub-sector under Non-Regulated sector (To be uploaded later on the Portal of auction service provider)

Annexure VII – Consumption Norms



No. FU-5/2019-IPC (Part-I)
Government of India
(भारत सरकार)
Ministry of Power
(विद्युत मंत्रालय)

नई दिल्ली, ८ मार्च, २०२४
New Delhi, 8th March, 2024

OFFICE MEMORANDUM

Subject : Report on finalization of 'Norms for Annual Contracted Quantity (ACQ) for Thermal Power Plants' - regarding.

The undersigned is directed to refer to subject mentioned above and to forward herewith the Revised ACQ Norms for determination of Normative coal requirement *for different sizes of Thermal Power Plants in two categories (a) Pit head Thermal Power Plants (Captive Mode of Coal Transportation) and (b) Non-Pithead Thermal Power Plants (Other than Captive Mode of Coal Transportation).*

2. The undersigned is further directed to convey that these norms shall be applicable for fresh linkages of any Thermal Power Plant.
3. This issues with the approval of Hon'ble Minister of Power & NRE.

Encl: As above


(Subhash Chand/सुभाष चंद)

Under Secretary to the Government of India
अवर सचिव, भारत सरकार
Email: s.chand72@gov.in

Ministry of Coal
(कोयला मंत्रालय)

[Kind attn.: Smt. Vismita Tej, Additional Secretary (CPD)]
[श्रीमती विस्मिता तेज, अपर सचिव (सीपीडी)]

Shastri Bhawan, New Delhi
[शास्त्री भवन, नई दिल्ली]

The Normative Coal Requirement for different sizes of Pit Head (Captive Mode of Coal Transportation) Thermal Power Plants for determination of ACQ w.e.f. 08.03.2024

Grade	GCV Range (kcal/kg)	Adjusted GCV after considering storage loss & effect of Total Moisture* (kcal/kg)	Sub Critical Technology				Super critical units \$
			Less than 100 MW	100 MW to less than 200 MW	200 MW to less than 250 MW **	250 MW and above \$	
			Unit Heat Rate (kcal/kWh)				
			2600	2600	2500	2375	2250
Annual coal consumption at 85% PLF (Tonnes per MW per Annum)							
G1	7000 & above	6712	2890	2890	2779	2640	2501
G2	6700-7000	6427	3018	3018	2902	2757	2612
G3	6400-6700	6142	3158	3158	3037	2885	2733
G4	6100-6400	5857	3312	3312	3185	3025	2866
G5	5800-6100	5572	3481	3481	3347	3180	3013
G6	5500-5800	5287	3669	3669	3528	3352	3175
G7	5200-5500	5002	3878	3878	3729	3543	3356
G8	4900-5200	4717	4112	4112	3954	3757	3559
G9	4600-4900	4432	4377	4377	4209	3998	3788
G10	4300-4600	4147	4678	4678	4498	4273	4048
G11	4000-4300	3862	5023	5023	4830	4588	4347
G12	3700-4000	3577	5423	5423	5214	4954	4693
G13	3400-3700	3292	5893	5893	5666	5383	5099
G14	3100-3400	3007	6451	6451	6203	5893	5583
G15	2800-3100	2722	7126	7126	6852	6510	6167
G16	2500-2800	2437	7960	7960	7654	7271	6888
G17	2200-2500	2152	9014	9014	8667	8234	7801

*Adjusted GCV in above table has been calculated as follows:

Adjusted GCV = Mid Value of GCV range - {Storage Loss as per existing CERC regulations & GCV loss due to difference between GCV (ARB) & GCV(EQ)}

Where GCV (ARB) is GCV As Received Basis & GCV (EQ) is GCV at Equilibrated Basis

** In case of main steam pressure is 150 ata or above the Unit Heat Rate shall be reduced by 100 kcal/kWh.

\$ In case of units having Motor Driven Boiler Feed Pump (MDBFP) of 500 MW and above size units including Super Critical units, the unit heat rate shall be reduced by 50 kcal/kWh.

Note

1. The above norms include Storage loss of 85 kcal/kg & Transit Loss as 0.2% as per existing CERC Regulations.
2. Transit losses shall depend on their mode of coal transportation i.e. Captive mode of transportation & other mode of coal transportation. Transit loss for TPPs having captive mode of coal transportation shall be 0.2%. TPPs with captive mode of coal transportation where coal supply by captive mode is <50%, transit losses will be taken at 0.8% for calculation of ACQ.
3. In case of power projects where approved heat rate by the Regulator is higher than the above considered value, the Heat Rate approved by the Regulator would be considered with upper ceiling of 2600 kcal/kWh.
4. ACQ determined above shall be Fixed. While Commercial billing of coal by coal companies may be as per FSA & applicable Mechanism.
5. These norms will be applicable for captive power plants also.

The Normative Coal Requirement for different sizes of Non-Pit Head (Other than captive Mode of Coal Transportation) Thermal Power Plants for determination of ACQ w.e.f. 08.03.2024

Gra de	GCV Range (kcal/kg)	Adjusted GCV after consideri ng storage loss & effect of Total Moisture* (kcal/kg)	Sub Critical Technology				Supercritical units \$	
			Less than 100 MW	100 MW to less than 200 MW	200 MW to less than 250 MW **	250 MW and abov e \$		
Unit Heat Rate (kcal/kWh)								
2600	2600	2500	2375	2250				
Annual coal consumption at 85% PLF (Tonnes per MW per Annum)								
G1	7000 & above	6712	2907	2907	2796	2656	2516	
G2	6700-7000	6427	3036	3036	2920	2774	2628	
G3	6400-6700	6142	3177	3177	3055	2902	2750	
G4	6100-6400	5857	3332	3332	3204	3043	2883	
G5	5800-6100	5572	3502	3502	3368	3199	3031	
G6	5500-5800	5287	3691	3691	3549	3372	3194	
G7	5200-5500	5002	3901	3901	3751	3564	3376	
G8	4900-5200	4717	4137	4137	3978	3779	3580	
G9	4600-4900	4432	4403	4403	4234	4022	3810	
G10	4300-4600	4147	4706	4706	4525	4298	4072	
G11	4000-4300	3862	5053	5053	4859	4616	4373	
G12	3700-4000	3577	5456	5456	5246	4983	4721	
G13	3400-3700	3292	5928	5928	5700	5415	5130	
G14	3100-3400	3007	6490	6490	6240	5928	5616	
G15	2800-3100	2722	7169	7169	6893	6549	6204	
G16	2500-2800	2437	8008	8008	7700	7315	6930	
G17	2200-2500	2152	9068	9068	8719	8283	7847	

*Adjusted GCV in above table has been calculated as follows:

Adjusted GCV = Mid Value of GCV range - {Storage Loss as per existing CERC regulations & GCV loss due to difference between GCV(ARB) & GCV(EQ)}

Where GCV (ARB) is GCV As Received Basis & GCV(EQ) is GCV at Equilibrated Basis

** In case of main steam pressure is 150 ata or above the Unit Heat Rate shall be reduced by 100 kcal/kWh.

\$ In case of units having Motor Driven Boiler Feed Pump (MDBFP) of 500 MW and above size units including Super Critical units the unit heat rate shall be reduced by 50 kcal/kWh.

Note

1. The above norms include Storage loss of 85 kcal/kg & Transit Loss as 0.8% as per existing CERC Regulations.
2. Transit losses shall depend on their mode of coal transportation i.e. Captive mode of transportation & other mode of coal transportation. Transit loss for TPPs having

other than captive mode of coal transportation shall be 0.8%. TPPs with captive mode of coal transportation where coal supply by captive mode is <50%, transit losses will be taken at 0.8% for calculation of ACQ.

3. In case of power projects where approved heat rate by the Regulator is higher than the above considered value, the Heat Rate approved by the Regulator would be considered with upper ceiling of 2600 kcal/kWh.
4. ACQ determined above shall be Fixed. While Commercial billing of coal by coal companies may be as per FSA & applicable Mechanism.
5. These norms will be applicable for captive power plants also.

Note:

1. For the purpose of calculation of normative coal requirement of the bidder/EUPs of CPP subsector, the MoP/CEA coal consumption norm for non-pit head may be used in the auction platform.
2. However, in case the successful bidder is considered as 'pithead' in terms of MoP/CEA coal consumption norm or other relevant guideline in vogue, it will be the responsibility of the bidder to inform the concerned coal company, with whom FSA is signed, for necessary adjustment in ACQ & supply thereof, if required. Such adjustment will have no penal consequences. However, in case of negligence in this matter, coal company is empowered to take necessary penal action on the bidder in respect of the concerned FSA.
3. It is clarified that where a Bidder has specified one or more captive power plant units (in a single location within the same boundary and/or in geographically different location) as the Specified End Use Plant, the Normative Coal Requirement shall be assessed on the basis of configuration of each such individual captive power plant based on the abovementioned consumption norms. The Normative Coal Requirement shall be calculated based on an assumption of 85% (eighty-five per cent.) capacity utilization on an annual basis. Any existing linkage quantity of NCDP regime (deemed to be G10 grade of coal) shall be reduced from the Normative Coal Requirement arrived based on the above. Further, in accordance with Clause 3.3.2, the minimum Scheduled Production over 10 years (starting from current financial year) of any coal mine(s) allocated under Coal Mines (Special Provisions) Act, 2015 and/or Mines and Minerals (Development and Regulation) Act, 1957 as amended (pro-rated for the Specified End Use Plant in the event of a combination of end use plants to which the mine was allocated), adjusted for grade, shall be reduced from the Normative Coal Requirement arrived based on the above..

Annexure VIII – Format of LOI

**[To be issued by Auction Service Provider, on behalf of relevant Coal company,
through digital/electronic mode]**

_____,
Kolkata Dated: the
[insert date]

To

[Name of Authorized Signatory]

[Name of Successful Bidder]

Bidder Id: _____

Details of linked Specified End Use Plant(s)

Sl No.	Name of EUP	Unit(s)	Capacity	Address

Subject: Declaration of Successful Bidder pursuant to CPP subsector Tranche IX Auction Process

Dear Sir/ Madam,

Pursuant to the Scheme Document dated [insert date] (“**Scheme Document**”), I am directed to declare M/s [Name of Successful Bidder] as the Successful Bidder for award of the quantity of coal specified in **Schedule 1**. This declaration is in pursuance of the provisions contained in the Scheme Document and the fulfilment of Conditions to Auction and the Bid submitted by the Bidder for the Specified End Use Plant(s) as mentioned in the above table.

Details of the Specified End Use Plant(s), allocated quantity of coal, the Winning Premium and other details are set out in **Schedule 1**.

Pursuant to Clause 7 and Clause 3.5.4 of the Scheme Document, the Successful Bidder is required to submit the Performance Security within the timelines stipulated in Clause 3.5.4 and also provide/upload/submit the documents specified in **Annexure IX** within [●] days of issuance of this letter of intent.

The Successful Bidder shall be required to depute an Authorised Signatory to execute the Fuel Supply Agreement (the “**Agreement**”) on its behalf in digital/electronic mode.

The CIL/auction service provider/Subsidiary coal company (if required) may, at any time prior to execution of the Agreement, determine whether the documents, information and/ or payments in relation to the Conditions to Auction have been submitted or received from the Bidder in accordance with the requirements of this Scheme Document. The CIL/Subsidiary reserves the right to cancel this LOI, disqualify the Bidder and forfeit

the Process Fee and the Bid Security if it is of the opinion that the requirements of the Scheme Document and the LOI in this regard have not been duly satisfied.

This letter of intent is only indicative of the quantity allocated to you and any entitlement to

such quantities of coal are subject to execution of the Agreement in accordance with the provisions of the Scheme Document and satisfaction of the conditions prescribed in the Agreement.

(Signatory)

Acknowledged and Accepted by:

(Signatory)

Note: In the event that this letter of intent is not signed and the contents hereof are not acknowledged and accepted by the Successful Bidder within [●] hereof, the Successful Bidder shall no longer be entitled to receive the Allocated Quantity and we shall have the right to forfeit the Bid Security.

Annexure IX – Documents to be submitted to the relevant Subsidiary

A. For execution of FSA: (for linked End use Plants)

1. Relevant Corporate Authorizations of the Successful Bidder for execution and performance of his obligations under the agreement such as:
 - Notarised Power of Attorney (PoA).
 - Certified true copy of Board Resolution or Certified true copy of Shareholders Resolution etc., as applicable

Note: In case of Partnership firm, the partnership deed along with authorization letter with sign of the partners; for Proprietorship firm self-certified declaration will be required

- In case the Bidder wants a different person (different from the one who participated in the online auction on behalf of the Bidder) to enter into the Agreement, a PoA authorizing such person to enter into the Agreement on behalf of the Bidder has to be submitted in the format as provided in the **Annexure III** of this Scheme Document.
2. Commercial operation Commencement certificate of EUP from a certified Chartered Engineer or IEM Part B acknowledgement.
 3. Self-attested copy of Consent to Operate with respect to the Specified End Use Plant issued under the relevant pollution control laws or copy of application filed for renewal of the same, in case the Consent to Operate has recently expired. Alternatively, a valid no-objection certificate from the relevant State Pollution Control Board may be submitted. Wherever, the relevant State Pollution Control Board does not specify the validity of the certificate issued by them to the Specified End Use Plant, such a certificate will be considered acceptable and an intimation will be sent by relevant Subsidiary to the authority responsible for the issuance of the certificate.
 4. Self-attested copy of GSTIN and PAN number of the linked EUP(s) of the Successful Bidder.
 5. Self-attested copy of the documents uploaded at the RFP stage
 6. Documentation with respect to existing coal linkages, assurance of linkages and/ or allocation of mine, as available.
 7. Certificate of coal requirement verified by Verification Agency/chartered Engineer [Applicable for Others and Production of syn gas leading to coal Gasification subsectors only]
 8. Performance Security

Note: In case of PS is in the form of BG, the original BG is required to be submitted to the Auction Service Provider prior to execution of FSA.

9. Extension Fees (if any) along with request letter for extension of timeline (maximum upto 90 days, in three phases of 30 days each) for completion of formalities for signing of FSA [if opted].
10. Non judicial Stamp Paper of Rs. 100 or above, scanned copy of which will be required for execution of agreement
11. Declaration of the bidder regarding option for availing supply from Alternative source in case of cost-plus source, as per **Annexure-XI**

NOTE: FSA can be executed and/or coal supply continued for a maximum of 3 months after the date of expiry of the CTO/ Factory License/ Boiler Certificate, if the Bidder has submitted proof of its application for renewal of the same.

B. For lifting of coal:

1. Notarized power of attorney.
2. Payment of coal value as per FSA.
3. Authorization document from consumer/Bidder for lifting/supervise loading

NOTE:

Validity of the documents wherever applicable to be maintained for lifting. FSA can be executed and/or coal supply continued for a maximum of three months after the date of expiry of the CTO/Factory License if the Bidder has submitted/uploaded proof of its application for renewal of the same.

C. After lifting:

Yearly coal consumption certificate (as per prescribed format) to be given to coal co. duly certified by chartered accountant within 3 months of completion of FY.

Coal (Qty wise) Opening stock:

Add:

Purchase From CIL sources under FSA:

From any other source:

Less:

Consumption:

Year-end closing stock:

Annexure X – Format of Performance Security

[Reference number of the bank]

[date]

To

[insert name and address of the relevant Subsidiary]

WHEREAS

- A. [Name of the Successful Bidder], a company incorporated in India under the Companies Act, [1956/2013] with corporate identity number [CIN of the Successful Bidder], whose registered office is at [address of registered office], India and principal place of business is at [address of principal place of business, if different from registered office] **OR** [Name of the Individual], an individual residing at [address] and carrying on a sole proprietorship business under the name style of, [Name of Successful Bidder] at [address of sole proprietorship], **OR** [Name of the Successful Bidder], a limited liability partnership incorporated under the Limited Liability Partnership Act, 2008, with its registered office at [address of registered office] **OR** [Name of the Individual], an individual residing at [address], [Name of the Individual], an individual residing at [address] and [Name of the Individual], an individual residing at [address] all carrying on a partnership business under the name style of [Name of the Successful Bidder] registered under [name of Act under which the firm is registered] and with its principal place of business at [address of principal place of business] **OR** [Name of the Successful Bidder], a [insert legal nature of the Successful Bidder (e.g. trust, society etc.)] incorporated under the [insert statute under which the Successful Bidder is incorporated] with its registered office/ principal place of business/ office at [address of registered office/ principal place of business/office] (hereinafter referred to as the “Purchaser”) is required to provide an unconditional and irrevocable bank guarantee for an amount equal to INR [figures] (Indian Rupees [words]) as a performance security valid until [date of expiry of performance bank guarantee] (“Expiry Date”).
- B. The Performance Security is required to be provided to [insert name of the relevant Subsidiary] (the “Seller”) for discharge of certain obligations of the Purchaser under the Scheme Document dated, [date] with respect to Auction of Coal Linkages in the [insert sub-sector name] Sub-sector and the fuel supply agreement to be executed between the Seller and the Purchaser (hereinafter collectively referred to as the “Agreement”).

We, [name of the bank] (the “Bank”) at the request of the Purchaser do hereby undertake to pay to the Seller an amount not exceeding INR [figures] (Indian Rupees [words]) (“Guarantee Amount”) to secure the obligations of the Purchaser under the Agreement on demand from the

Seller on the terms and conditions contained herein.

NOW THEREFORE, the Bank hereby issues in favour of the Seller this irrevocable and unconditional payment bank guarantee (the “Guarantee”) on behalf of the Purchaser in the Guarantee Amount:

1. The Bank for the purpose hereof unconditionally and irrevocably undertakes to pay to the Seller without any demur, reservation, caveat, protest or recourse, immediately on receipt of first written demand from the Seller, a sum or sums (by way of one or more claims) not exceeding the Guarantee Amount in the aggregate without the Seller needing to prove or to show to the Bank grounds or reasons for such demand for the sum specified therein and notwithstanding any dispute or difference between the Seller and Purchaser on any matter whatsoever. The Bank undertakes to pay to the Seller any money so demanded notwithstanding any dispute or disputes raised by the Purchaser in any suit or proceeding pending before any court or tribunal relating thereto the Bank's liability under this present being absolute and unequivocal.
2. The Bank acknowledges that any such demand by the Seller of the amounts payable by the Bank to the Seller shall be final, binding and conclusive evidence in respect of the amounts payable by Purchaser to the Seller under the Agreement.
3. The Bank hereby waives the necessity for the Seller from demanding the aforesaid amount or any part thereof from the Purchaser and also waives any right that the Bank may have of first requiring the Seller to pursue its legal remedies against the Purchaser, before presenting any written demand to the Bank for payment under this Guarantee.
4. The Bank further unconditionally agrees with the Seller that the Seller shall be at liberty, without the Bank's consent and without affecting in any manner the Bank's obligation under this Guarantee, from time to time to: (i) vary and/ or modify and of the terms and conditions of the Agreement; (ii) extend and/ or postpone the time for performance of the obligations of the Purchaser under the Agreement, or (iii) forbear or enforce any of the rights exercisable by the Seller against the Purchaser under the terms and conditions of the Agreement and the Bank shall not be relieved from its liability by reason of any such act or omission on the part of the Seller or any indulgence by the Seller to the Purchaser or other thing whatsoever which under the law relating to sureties would, but for this provision, have the effect of relieving the Bank of its obligations under this Guarantee.
5. Any payment made hereunder shall be made free and clear of and without deduction for, or on account of, any present or future taxes, levies, imposts, duties, charges, fees, commissions, deductions or withholdings of any nature whatsoever.
6. The Bank agrees that Seller at its option shall be entitled to enforce this Guarantee against the Bank, as a principal debtor in the first instance without proceeding at the first instance against the Purchaser.
7. The Bank further agrees that the Guarantee herein contained shall remain in full force and effect during the period that specified in the Agreement and that it shall continue to be enforceable till all the obligations of the Purchaser under or by virtue of the said Agreement with respect to the Performance Security have been fully paid and its claims satisfied or discharged or till the Seller certifies that the terms and conditions of the Agreement with respect to the Performance Security have been fully and properly carried out by the Purchaser and accordingly discharges this Guarantee. Notwithstanding anything contained herein, unless a demand or claim under this Guarantee is made on the Bank in writing on or before the Expiry Date the Bank shall be discharged from all liability under this Guarantee thereafter.
8. The payment so made by the Bank under this Guarantee shall be a valid discharge of Bank's liability for payment thereunder and the Seller shall have no claim against the Bank for making such payment.

9. This Guarantee is subject to the laws of India. Any suit, action, or other proceedings arising out of this Guarantee or the subject matter hereof shall be subject to the exclusive jurisdiction of courts at [where the Seller's registered office/ principal place of business is located], India.
10. The Bank has, under its constitution, the power to issue this Guarantee in favour of the Seller and Shri [insert name of the signatory] who has signed this Guarantee on behalf of the Bank has the authority to do so. This Guarantee will not be discharged due to the change in the constitution of the Bank
11. The Bank undertakes not to revoke this Guarantee during its currency except with the previous consent of the Seller in writing.
12. The Seller may, with prior intimation to the Bank, assign the right under this Guarantee to any other person or entity. Save as provided in this Clause 12, this Guarantee shall not be assignable or transferable.
13. Notwithstanding anything contained herein,
 - a) the liability of the Bank under this Guarantee shall not exceed the Guarantee Amount; and
 - b) this Guarantee shall be valid up to the Expiry Date.
14. The Bank is liable to pay the Guaranteed Amount or any part thereof under this Guarantee only and only if the Seller serves upon the Bank a written claim or demand on or before the Expiry Date.
15. The Guarantee is operative at our [insert name and address of Branch].

Dated the [day] day of [month] [year] for the Bank.

In witness whereof the Bank, through its authorized officer, has set its hand and stamp.

(Signature)

(Name and
Designation) (Bank
Stamp)

ANNEXURE-XI ***Declaration of the bidder regarding availing coal supply from Alternative source***

Pursuant to the Scheme Document dated [insert date] (“**Scheme Document**”), I, on behalf of M/s [Name of Successful Bidder], successful Bidder for award of the quantity of coal specified in ***Schedule I***, declare the following:

[applicable for cost plus source, as primary source] Willing to take supply of coal from the Alternative Source (as per offer notification) in case the supply/schedule of production of Cost-Plus auctioned source is not sufficient to meet the linkage requirement of the Purchase: Yes or No.

[In case supply from Alternative source is opted, the supplementary agreement to the FSA will be signed.]

Yours faithfully,

(Signature, name and designation of the Authorised Signatory)
Name and seal of Bidder

Date:
Place:

Annexure XII – Self-Certificate for Captive Coal Mine

(To be submitted separately for each captive coal mine, on the letter head of the Bidder, for each of the linked EUPs)

Date: [insert Date]

Ref: Scheme Document dated [insert Day/Month, Year] (“**Scheme Document**”)

Dear Sir,

With reference to the Scheme Document dated [●] (“**Scheme Document**”) we hereby certify, undertake and confirm as follows:

(A) Mine Opening Permission is Available

1. Coal Controllers’ Organisation has granted the mine opening permission for the [insert name] coal mine on [DD-MM-YY].
2. The Scheduled Production for the said coal mine for the 10 years commencing from the current financial year is as below¹:

10 Year Scheduled Production for [insert name] coal mine

Financial Year	Scheduled Production (TPA)
[Insert Year 1] *	
[Insert Year 2]	
[Insert Year 3]	
[Insert Year 4]	
[Insert Year 5]	
[Insert Year 6]	
[Insert Year 7]	
[Insert Year 8]	
[Insert Year 9]	
[Insert Year 10]	
Minimum Scheduled Production	

**In the event Mine Opening Permission is granted in the current financial year, first financial year should correspond to the period between the date of grant of Mine Opening Permission and the corresponding financial year end. In the event of already producing mine, first financial year shall be the current financial year in which this auction is being held.*

Copy of the mine opening permission is enclosed herewith.

OR

(B) Mine Opening Permission is not Available

2. Coal Controllers’ Organisation has not granted the mine opening permission for the [insert name] coal mine as on date of issuance of this certificate².

¹ Applicable in case mine opening permission has been granted for the coal mine

² Applicable in case mine opening permission has not been granted for the coal mine

All capitalized terms used but not defined herein shall have the meanings ascribed to them in the Scheme Document.

Yours faithfully,

(Signature, name and designation of the Authorised Signatory)
Name and seal of Bidder

Date:

Place:

Annexure XIII – Format of Affidavit (for Co-generation CPPs only)

To be stamped in accordance with the relevant Stamp act and duly sworn before Notary public)
Affidavit

I, _____ aged _____ years, resident of _____ working as _____ an
Authorised Signatory on behalf of _____ (name of bidder) (the “**Bidder**”) hereby state as under:

1. I say that I am the [Insert designation of the deponent] of the Bidder. I am conversant with the facts and circumstances surrounding the subject of this Affidavit and have been authorized to depose to the same pursuant to the power of attorney dated [●].
2. I am filing this Affidavit to place on record verification of facts and documents in connection with the auction process.
3. I certify and confirm that the Bidder, a co-generation CPP:
 - (a) satisfies and meets all the Eligibility Conditions (specified in Clause 4(e) of the Scheme Document) required for participation in the auction process; and
 - (b) uses for its own consumption, at least such quantity of electricity generated by the Specified End Use Plant which is equal to 51% (fifty-one per cent.) of the aggregate electricity which would be generated at 85% (eighty-five per cent.) Plant Load Factor at the electricity generation capacity of the Specified End Use Plant as declared by the Bidder.³]
4. [Insert separate paragraphs for each document brought on record on the website of the Service Provider or physically, if required, in a chronological sequence].
5. That nothing has been concealed in the information submitted as mentioned above.

Capitalized terms used but not defined herein shall have the meanings assigned to them in the scheme document for auction of coal linkages in the [●] sub-sector dated [●].

Solemnly affirmed and verified on this _____ day of (month) 202[●] at (place).

(Signature)

Name, Designation & Seal

VERIFICATION

I, [●], the [Insert designation of the deponent] of the Bidder above named, having my office at [●], do hereby solemnly declare that what is stated above in paragraphs [●] to [●] are on the basis of the books and records of

³ Note: To be provided by co-generation CPPs.

the Bidders, and verify that the contents of the above affidavit are true and correct, no part of it is false and nothing material has been concealed therefrom. Verified at _____ day of (month) 201[●] at (place).

Name, Designation & Seal

Deponent (Signature)